Submit 5 Copies 10 Appropriate District Office	State of New Mexico			Form C-103	
District I	<u>Sistrict I</u> Energy, Minerals and Natural Resources			May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			DIVISION	<b>30-015-37757</b> 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.			ncis Dr.	STATE D	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			7505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Unit Agreement Name
PROPOSALS.)					e Oak State
1. Type of Well: Oil Well  Gas Well  Other				8. Well Number 13	
2. Name of Operator  COG Operating LLC				9. OGRID Number <b>229137</b>	
3. Address of Operator 550 W. Texas Ave., Su	ite 1300 N	Midland,	TX 79701	10. Pool name or <b>Empire</b> ;	Wildcat 96210 Glorieta-Yeso
4. Well Location					
Unit Letter P : 330' feet from the South line and 990' feet from the East line					
Section 23 Township 17S Range 28E NMPM County EDDY					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3680' GR					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐					ALTERING CASING
TEMPORARILY ABANDON			LING OPNS.□	P AND A	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐				JOB 🗆	
OTHER: Change casin			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
or recompletion.					
COG Operating LLC respectfully requests permission to change the casing program to:					
Type Hole Size Casii	ng Type Casing Wei	aht/ft.	Setting Depth	Sacks of Cem	ent Est TOC
Surf 17.5 13.		3	250	300	0
	25 24		850	400	0
Prod 7.875 5.	50 17		5350	900	0
COG proposes to drill 17-1/2" hole to 250' w/ fresh water mud system, wt. 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill 11" or 12-1/4" hole to 850' w/ brine mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill 7 7/8" hole to 5350' w/ cut brine mud system, wt 9.1, vis 29-32, test Yeso formation and run 5 ½" casing and cement to surface.					
Note: On production string, a fluid caliper will be run, COG will attempt to circulate cement.					NOV <b>1</b> 2010
					NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will.be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE TITLE Regulatory Analyst DATE 10-29-2010					
Type or print name Robyn M. Odom E-mail address: rodom@conchoresources.com Telephone No. 432-685-4385					
For State Use Only					
APPROVED BY: // // Conditions of Approval (if any): /		TITLE		·	DATE 11/1/ ACC