8 Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			rised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-32682	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	
District III	1220 South St. Francis Dr.		STATE	FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Le		
District IV 1220 S. St. Francis Dr., Santa Fe, NM			o. State of to das be	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit				Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		G.BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FORMSLET			Porterhouse State Com.	
PROPOSALS.) 1. Type of Well:	131th	1.63		
Oil Well Gas Well	Other 23 A 15 A 1	1. A P3		
2. Name of Operator	5 00 Pc	324	8. Well No.	
3. Address of Operator	10) 14		#1 9. Pool name or Wildca	<u> </u>
P.O. BOX 1799, MIDLAND,	TEXAS 79702 \\(\sigma_{\sigma}^{\igotimes}\)		<u> </u>	Morrow
4. Well Location	T. S.	1 (1)V		
Unit Letter A; 660 feet from the NORTH line and 5 660 feet from the EAST line				
Unit Letter A; 660 feet from the NORTH line and E 660 feet from the EAST line				
Section 32	Township 18S	Range 31E		County EDDY
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WORK		RING CASING
			. —	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		S AND IDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		DONWENT
_	COMPLETION	CEMENT JOB	-	
OTHER:		OTHER:		
12. Describe proposed or completed				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
•				
Spud 3/29/03. Drld 171/2" hole to 660'. Ran 13 3/8" 54.50# csg. Cmtd Lead w/450sxs "C" + 4% Gel + 2% CaC12 + 1pps LCM-1,				
Tail w/200sxs "C" + 2% CaC12 + .25pps CF, Circ 100sks. NU tst & WOC 18hrs. Drld 11" hole to 3614'. Ran 8 5/8" 32# csg. Cmtd				
W/400sxs "C" + 15% Gel + 10% salt + 1# LCM-1, 500sxs (35:65:6) + 10% salt + 1# LCM-1, 225sxs "C" + 1% CaCL2 + ¼ # CF,				
did not circ, Cmt w/50sxs 4% CaCL	2, WOC 18hrs. Ran 5½" 20/17# cs	g. Cmtd 1 st Stage w/2	250sxs "C" mod + 8% B	A 10, .65% CD-32
+ .35% FL-52 + .1% SMS, Cmtd 2 nd .25pps CF. ND BOP. Released Rig 5.	Stage w/250sxs "C" + 15% Gel +	10% Salt + .25pps C	F, Tail 100sxs "C" + 4%	Gel + 10% Salt +
.23pps CI . NO DOI . Released Rig 5.	13/03.			
				•
I hereby certify that the information	shore is true and somelets to the L	nt of my language de de	and haliaf	
Thereby certify that the intermation a	Solve is true and complete to the or	st of my knowledge a	ma better.	
SIGNATURE KOWW	TITLE_	REGULARTORY CI	LERKDAT	E7/10/03
Type or print name ROBINAS	SKEM .		Tolombono M	. 422 695 5001
(m):	''' ''' !		1 elephone No	o. 432-685-5001
7/1/	for records only			2 1 2003
APPPROVED BY	HALL		DATI	
Conditions of approval, if any:				