

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC058480

	MINITOO	20400				
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_	A SA COMPANIES	A 11 - 44	THE RESERVE AND ADDRESS.	T		

SUNDRY	NMLC058480 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							
1. Type of Well					8. Well Name and No.	,	
☑ Oil Well ☐ Gas Well ☐ Oth					WEST LOCO HIL	LS 5	
Name of Operator Contact: JANET M BIENSKI ENERVEST OPERATING E-Mail: jbienski@enervest.net					9. API Well No. 30-015-03276-0	0-S1	
3a. Address 1001 FANNIN STREET SUITE HOUSTON, TX 77210	3b. Phone No. Ph: 713-49 Fx: 713-982)	10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)			11. County or Parish,	and State	
Sec 3 T18S R29E SWNE Trad	L			EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	☐ Acidize	□ Deep	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing		ture Treat	☐ Reclama	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp	olete	Other	
☐ Final Abandonment Notice	Change Plans	Plug Plug	_		arily Abandon	_	
	Convert to Injection	Plug	ug Back Wate		Disposal		
13. Describe Proposed or Completed Oplif the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 10-13-10: Notify Randy Dade brine, 1 ld frs. RU WO unit ar & att to unseat rod pmp. Pulle WH. NU 3-K BOP. Pull 6 jts 2 tbg to rods. Att to unseat rod rods, fifty eight 3/4" rods & rod tbg, pull 2 jts tbg 2-7/8" J-55. 10-15-10: Tag cmt w/WL @23 2-3/8" tbg. RIH w/7" pkr & 56 Estab inj rate. Could not get i RIH w/tbg open-ended to 226 cmt from 2268' to estab cmt to	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection.) of Carlsbad/BLM for apped 6 pts. POH w/six 7/8" 2-7/8" J-55 tbg. Change pmp. POH w/rods. Forth pmp. Change elevators SWI SD 310'. Perf 5 holes @2215 jts 2-3/8 tbg. Set pkr @inj to hold 300 psi on csg 8'. Apprd by BLM to mix pp of 2068'. Mix w/5.25 by of 2068'. Mix w/5.25 by operations.	give subsurface the Bond No. or seults in a multipled only after all roval. MIRU. polish rod rods. ND elevators from y-two 7/8" s from rods to '. RD WL trk. 1740'. POH w/pkr. & pump 35 sx	locations and measing file with BLM/BIze completion or reception or reception of the completion of the	ured and true ve A. Required su completion in a	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has	
, , ,	Electronic Submission For ENERV	EST OPERAT	NG. sent to the (Carlsbad	•		
Con Name (Printed/Typed) JANET M	mmitted to AFMSS for pro	cessing by KU		i 11/01/2010 (_ATORY AS:			
Name (Frinew Typed) JANET W	BIENOKI		THE REGUL	_ATORT AS	SISTANT		
Signature (Electronic S	Submission)		Date 10/25/2	2010		***	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT		JAMES A _{Title} SUPERVI			Date 11/18/2		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu		Office Carlsba	ad		2010		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #95710 that would not fit on the form

32. Additional remarks, continued

displ tbg w/7.8 bbls gelled brine. POH w/tbg. Shut blind rams on BOP. SD, SWI.

10-18-10: Tag cmt w/ tbg @2087'. POH w/tbg. RU WL, perf 4 holes @920'. RD WL. RIH w/tbg pkr. Set pkr @528' w/17 jts. Press up on sqz perfs.

500 psi w/1/4 BPM rate. Apprvd by BLM rep to POH w/tbg & pkr. RIH w/tbg open-ended to 963' w/31 jts. Mix & pump 45 sks Class "C" cmt 2% CC from 963' to est cmt top of 693'. Displ cmt w/gelled brine. POH w/tbg. SWI & SD.

10-19-10: Tag cmt w/WL @740'. Perf 4 holes @470'. RD WL trk. RIH w/6 jts

2-3/8" tbg. Set pkr @186'. Press up on sqz perfs at 470 ft. Inj rate 4 BPM 0 psi. Move pkr to 466' w/15 jts. Inj rate 1-1/4" BPM

200 psi. Mix & pump 45 sx class "C" cmt 2% CC. Displ w/1 bbl gelled brine. POH w/tbg & pkr. WOC 4 hrs. Tried to tag cmt w/WL; Dropped WL to 600', tagged nothing solid. POH w/WL for inspections. WL was coated w/cmt for 200'. WOC 2 more hrs. RIH w/gauge ring junk basket OD of 5.8. Went to a depth of 550', did not tag anything solid. POH w/gauge ring junk basket for inspections. Junk basket was able to bring out cmt sample. Decision made to allow cmt to cure ON. Sqz perf were shot in the upper salt zone. Possibility of contamination. Try to get a solid tag in morning.

10-20-10 Tag cmt w/WL @210'. POH w/WL. RIH w/tbg & pkr. Set pkr @186' 6 jts tbg. Test cmt plug @210'. 300 psi holding good. POH w/tbg & pkr. RIH w/WL perf 4 holes @63'. RD WL trk. RIH w/tbg open-ended to 217' 7 jts tbg. Mix & pump 75 sx Class "C" cmt. Circ 10 sx to pit. POH w/tbg ND BOP. RD WO unit. MI back hoe, dig out cellar, 5'. Cut off 8-5/8" csg. Cut off 7" csg. Weld metal plate on 8 5/8 csg. Install P/A marker on metal plate. Fill in cellar. Dig up exist anchors, cut anchors off, back drag loc w/back hoe. Rls all surf equip, haul off remaining fluids to disposal well.

****See attached wellbore***

Well plugged and abandoned 10/20/10.