Submit 1 Copy To Appropriate District Office				Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and	Natural Resources	WELL API NO.	October 13, 2009
District II	Grand Ave., Artesia, NM 88210 III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-0	
District III 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE X FEE	
District IV		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			648	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: East Millman Unit	
1. Type of Well: Oil Well Gas Well Other Water Injection			8. Well Number 152	
2. Name of Operator			9. OGRID Number	
Stephens & Johnson Operating Co. 3. Address of Operator			019958 10. Pool name or Wildcat	
P.O. Box 2249, Wichita Falls, TX 76307-2249 4. Well Location			Millman Yates-SR-QN-GB-SA, East	
Unit Letter A:	660 feet from the	North line and	660 feet from	the East line
Section 22 Township 19S Range 28E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3421' KB, 3419' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON [L	ALTERING CASING [X]
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE DRILL	<u> </u>	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL L	CASING/CEMENT	IOR [_]	
DOWNHOLE COMMINGLE				
OTHER:]	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11-01-10: Pull out of hole with tbg & pkr. Set RBP @ 1639' KB. Locate csg leak between 130' & 161'. 11-02-10: Backed off 4 1/2" csg at 195' and pull out of hole.				
11-02-10. Backed off 4 1/2 csg at 193 and puth out of hore. 11-03-10: Go in hole w/5 new jts 4 1/2" 11.6 # csg and screw into 4 1/2" csg in hole.				
11-04-10: Remove RBP from hole and go in hole w/Baker AD-1 pkr and 52 jts Rice Duo-Line tbg. Circulate				
pkr fluid, set pkr at 1622' KB. Test csg to 540 psig. Pressure rise to 580 psig in 30 minutes. Pass MIT. See atached pressure chart.				
	р			RECEIVED
		[NOV 24 2010
Spud Date:	Rig	Release Date:		NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Will: W	Amicard.			DATE <u>11-22-2010</u>
Type or print name William M. K	incaid	mkincaid@s _ E-mail address:	Joc.net F	PHONE <u>(940) 723-216</u> 6
For State Use Only				
APPROVED BY		_ TITLE	DA	ATE /
Conditions of Approval (if any):				/

