

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

DEC 06 2010

NMOCD ARTESIA

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

NMLB/1034031929

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229,137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Ruthie Fee #1	Facility Type	Tank Battery

Surface Owner	Private	Mineral Owner		Lease No. (API#)	30-015-33403
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	10	22S	27E					Eddy

Latitude 32 24.170 Longitude 104 11.024

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	17bbls	Volume Recovered	15bbls
Source of Release	Circulating pump discharge valve	Date and Hour of Occurrence	11/22/2010	Date and Hour of Discovery	11/22/2010 11:00 p.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

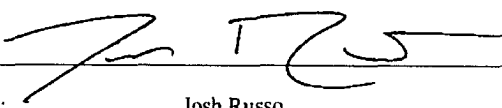
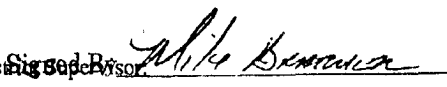
Describe Cause of Problem and Remedial Action Taken.\*

A cow got inside the Tank Battery fence and rubbed the circulating pump discharge valve partially open. The valve has been closed.

Describe Area Affected and Cleanup Action Taken.\*

Initially 17bbls of oil was released from the discharge valve of the circulating pump and we were able to recover 15bbls with a vacuum truck. All released fluids were contained inside the dike walls of the facility. The dimensions of the spill area were 2' x 30' within the facility. (The closest well location to the release is the Ruthie Fee #1, Unit M, Sec. 10-T22S-R27E, 1026' FSL & 660' FWL, Eddy County NM, (API#) 30-015-33403). Terra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Josh Russo		Approved by District Supervisor: 	
Title: HSE Coordinator		Approval Date: DEC 06 2010 Expiration Date:	
E-mail Address: jrusso@conchoresources.com		Conditions of Approval:	
Date: 12/03/2010 Phone: 432-212-2399		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

REMEDIAL per OCD Rules and  
Guidelines. SUBMIT REMEDIATION  
PROPOSAL BY: 1/6/2011

2RP-490