<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

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District III	Amton NIM 074	10			ion Division		5	ubmit o	ne copy	/ to appi	ropriate District Office
1000 Rio Brazos Rd., <i>i</i> <u>District IV</u>	AZIEC, NIVI 8/4	10			. Francis Dr	ſ.					AMENDED REPORT
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III. Oil and	Gas Transc	orters									
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