Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II NOV 2 3-2010 DIVISION	30-015-36070
District III LIADD CONSAuth St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	VO-7523
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Thurman Draw Unit
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Bone Springs
4. Well Location	1070
Unit Letter <u>C: 1200</u> feet from the <u>North</u> line and	1850 feet from the West line
Section 16 Township 26S Range 23E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4341'	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	ILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
OTHER: Drill horizontal	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, as	ad give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	
or recompletion.	
Yates Petroleum Corporation respectfully requests permission to change the direct	tion in which the lateral will be drilled on
this well. Attached you will find a new plat showing SL and BHL. Also a new direct	
will be 5 $\frac{1}{2}$ " 17# from 0'-7,280' MD . Lateral to be drilled with Cut Brine 8.8-9ppg Bottom hole location will be Sect. 16, 26S-23E, 660' FSL & 1850' FWL.	VIS 28-30.
Penetration point of producing zone will be 1575 FNL & 1850 FWL, Sect. 16, 265	23 E
COMPANIAN AND MATCH 1999 B. C. C. C. MINISTER MATCH 1997 CONTRACTOR CONTRACTO	
Thank-you,	
manik you,	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines ., a general permit E	Jor an (attached) alternative OCD-approved plan □.
SIGNATURE Jerenn J. M. Well Planner	DATE <u>11/18/10</u>
Type or print name <u>Jeremiah Mullen</u> E-mail address: <u>jmullen@yatespet</u>	roleum.com Telephone No. <u>575-748-4378</u>

For State Use Only
APPROVED BY:
Conditions of Approval (if any):

DISTRICT 1 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 68210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-36070			96	403	, (Vildeat	Pool Name Bone Springs	\$		
Property Code				Property Name					Well Number	
3696	6967 THURMAN DRAW UNIT					1H				
	OGRID No. Operator Name 025575 YATES PETROLEUM CORP.					Elevation 4341'				
Surface Location										
UL or lot No.	Section	Townshi	P Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	16	26 \$	S 23 E 1200 NORTH 1850					WEST	EDDY	
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot ldn	Peet from the	North/South line	Feet from the	East/West line	County	
Ν	16	26 5	3 23 E		660	SOUTH	1850	WEST	EDDY	
Dedicated Acre	s Joint o	r Infill	Consolidation (Code Or	der No.				4	

NO ALLOWARD WILL BE ASSIGNED TO THIS COMPLETION LINTIN ALL INTERESTS HAVE BEEN CONSOLIDATED

		DARD UNIT HAS BEE	E DIVISION
1850'	01200,	SURFACE LOCATION Lat - N32'02'35.86" Long - W104'36'35.24" SPC- N: 379597.941 E:: 455679.577 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
			Signature Date JOSEPH MULLS Printed Name SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. JANUARY 15. 2008
1850'		PROPOSED BOTTOM HOLE LOCATION Lat - N32'02'01.62" Long - W104'36'36.20" SPC- N.: 376138.197 E.: 455587.857 (NAD-83)	Date Survival Salada Professional Survey Salada Professional Survey Salada Professional Survey Solution Survey Solution Survey Solution Survey Solution Survey Solution Survey Su

yatespetroleum.com

Co: Yates Petroleum Corporation Units: Feet, °, 7100ft VS Az: 181.52 Tgt TVD: 4034.00	: 0 Elevation: Tgt Radius: 0.00 Tgt MD: 0.00	Thurman Draw Unit #1H Northing: Northing: Northing: 0.00	0 Tgt E/W: -92.00 Method: Minimum Curvature
Co: Yates Petroleum	Drillers: 0	Well Name: Thurman Draw Unit #1H	Location: 0

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