Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-015-31497
OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 1220 Sanuth St. Francis Da.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Palmillo State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 004
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701	Turkey Track; Morrow, N
4. Well Location	rancy man, morrow, it
SHL Unit Letter L: 1980 feet from the South line and 660 feet from the West line	
Section 32 Township 185 Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3809.9' GR	
3809.9' GR	
Pit or Below-grade Tank Application [] or Closure []	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: Below-Grade Tank; Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	· -
PULL OR ALTER CASING	
OTHER: TA	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompletion. 09-17-10 Filled casing w 1.5 bbl 10# brine water and pumped 50 bbl down tbg. Released pkr.	
09-18-10 Set CIBP @ 11066 and dump-bailed 35' cmt from 11066-11031.'	
09-21-10 Pressure-tested casing to 500 psi for 30 minutes, witnessed by Darold Gray.	
os 21 10 Tressere tested easing to 500 psi for 50 minutes, witheased by buroid	oray.
Please see attached chart.	
The state of the s	•
Request 6 month TA to schedule rig, secure frac date, and complete and report pr	oduction.
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	11.1.6
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE A CONTROL TITLE Regulatory	DATE September 22, 2010
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936 For State Use Only	
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APPROVED BY: David Way TITLE Field Supervisor DATE 12-3-10 Conditions of Approval (if any):	

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PW

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