Forin 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED						
OMB No. 1004-0135						
Everine July 21 1006						

Lease Serial No.

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6. If Indian, Allottee or Tribe Name

			·	7.	If Unit or CA/Agreement, Name and/or N	0.			
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side							
1. Type of Well	<u> </u>		<u> </u>						
Oil Well Gas Well	8. Well Name and No.								
2. Name of Operator	Irwin 13 Federal No. 1								
Cimarex Energy Co. of Colorado					9. API Well No.				
3a. Address		3b. Phone No. (include	e area code)	30-	015-37715				
600 N. Marienfeld St., Ste. 600	; Midland, TX 79701	432-471-7800	•	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M.,	, or Survey Description)			Had	ckberry; Bone Spring, NW				
	0-175-30E 330/E	13-195-30E		11. County or Parish, State					
at proposed prod. Zone: 33	30' FNL & 375' FEL	Sec. T19S-R30E	•	Edo	ly County, NM				
	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF NOTIC	CE, RE	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION	1		YPE OF ACTION	. ,					
		[—]							
Notice of Intent	Acidize	Acidize Deepen Produ		Resume) Water Shut-Off				
	Alter Casing	Fracture Treat	Reclamation		Well Integrity				
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Drill lateral, se	t			
	Change Plans	Plug and Abandon	Temporarily Abar	ndon	liner, frac				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		·				
13. Describe Proposed or Completed Operation	<u> </u>	<u></u>	<u> </u>						
If the proposal is to deepen directionally or									
Attach the bond under which the work will l			•		•				
following completion of the involved opera									
testing has been completed. Final Aband determined that the site is ready for final in		ter all requirements, includir	ng reclamation, have be	een comp	pleted, and the operator has				
07.14.10 Begin drilling 6 1/	, ,								
	55' MD at 12:00 PM 7/17/1	10.							
			emium 0.5% Ha	ılad®-3	44+0.4% CFR-3 W/O Defoame	r+ 1			
						. –			
07.20.10 Rig released 6:00	=601 (yield 1.22ft.3/sk density 14.5 lbm/gal.) top of liner @ 8,125'. pm								
08.21.10 RIH w/4 -2ft. RC	P guns loaded w/5SPF pr	em. charges. Perf	@ 12,283' - 12,	285' 1	0 holes, 12,092'-12,094' 10 ho	oles,			
11,901'-11,903' 1	.0 holes, 11,708'-11,810' 10	O holes.							
08.24.10 Run survey GR/JE									
					33'. Perf 2nd stage 11,558-11,				
					rying 230,933# 20/40 white sd.				
					10 shots ea; frac w/147,988				
				17-991	15,9726-9724, 9535-9533, 10 sl	ıots			
ea. Frac w/147,6	400	EDTED END DECUBL							
14. I hereby certify that the foregoing is true an	nd correct			766	EPIED FUR RECURD	┪			
Name (Printed/Typed)		Title			`				
Carolyn Larson	Pogulatory A	Regulatory Analyst		NOV = 8 2010					
Signature /	Date	Allalyst		8080	+				
				Isl Roger Hall					
Waln	October 7, 2010		BU	REAU OF LAND MANAGEMENT	<u> </u>				
	THIS SPACE FOR	FEDERAL OR STAT	TE OFFICE USE		CARLSBAD FIELD OF IVE				
Approved by			Title		FRECEIVED	7			
Conditions of Approval, if any, are attached.	varrant or	Office		1 IL VLIVLU	+				
certify that the applicant holds legal or equita				NOV 1 0 2010					
which would entitle the applicant to conduct						丄			
Title 18 U.S.C. Section 1001, makes it a crin	ne for any person knowingly and w	villfully to make to any dep	partment or agency of	the Unit	ed States and late in this part ESI/	1			

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fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)