

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330' FNL 2145' FWL C SEC 26 T24S R31E
BHL: 330' FSL & 1980' FWL

5. Lease Serial No.
NM-012121

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Cotton Draw Unit 120H

9. API Well No.
30-015-37404

10. Field and Pool, or Exploratory
Poker Lake South; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

8/28/10 - MIRU. Spud well Notified BLM.

8/29/10 - 8/30/10 - TD 17 1/2" hole @ 780'. RIH w/ 20 jts 13 5/8" 48# H-40 csg and set @ 780'. Test to 4000#. RU BJ & lead w/ 615 sx C + 2% CALC2 + 4% Gel + 1/8#/sxCf @ 13.5 ppg, 1.785 Yld, 9.17 pgs. Tail w/ 250 sx C + 2% CALC2 @ 1/8#/sx CF @ 14.8 ppg, 1.35 Yld. Circ 224 sx. WOC, BLM rep on location for cmt job. Test to 3000#, good.

9/3/10 - TD 12 1/4" hole @ 4378'. RIH w/ 30 jts 9 5/8" 40# K-55 LT&C & 67 jts 36# J-55 LT&C csg & set @ 4378'. FC @ 4328 KB. LM w/ BLM, Legion Brumley, no return call.

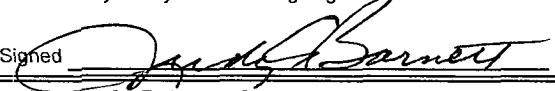
9/5/10 - RU BJ test 4000#, Lead w/ 950 sx 12.55 ppg 2.04 Yld, Tail w/ 300 sx 13.8 ppg, 1.37 Yld. Displ w/ 333 bbls 8.34 ppg FW. Circ 110 bbls to surf. RD BJ. Test, 1010#, good. Witness by Eddie King. LM w/ BLM, test BOP. No return call.

9/6/10 - Test to 1500#, held 30 mins. Good. Test BOP to 5000#, good. LM w/ BLM.

9/22/10 - TD 8 3/4" hole @ 12,611'. RIH w/ 110 jts 5 1/2" 17# N-80 BT&C & 174 jts 5 1/2" 17# N-80 LT&C csg. RU BJ & cmt 1st stage w/ 550 sx 35:65 POZ H + 7% bwoc FL, 12.5 ppg, .201 cf/sx 2.0 Yld. Tail w/ 1285 sx 50:50 H + 5% S. CHL + 3 5CP-32, 14.2 ppg, 1.28 Yld, 5.77 mix. Bumped plug @ 5:50 w/ 1750#, plug held, notified BLM of csg & cmt job.

9/23/10 - Drop bomb, Open DV Tool @ 6015'. Circ 309sx cmt. WOC. 2nd Stage w/ 300 sx CI C + 1% bwoc Cal Chlo + 0.125 CF + 3% bwoc Sodi meta + 157.8 FW, 11.4 ppg, 2.89 Yld. Tail w/ 100 sx H 60:40 POZ CI C 5% bwow Sodi Chlo + .125# CF + .15 bwoc Sodi Meta + 4% bwoc MPA-5 + 65.54% FW 13.8 ppg, 1.37 Yld.. Bump plug w/ 3700# 550, held. ND BOP. NU WH. Test 3140#. Rlse Rig.

14. I hereby certify that the foregoing is true and correct

| | | |
|---|--|-------------------|
| Signed  (This space for Federal or State Office use) | Name Judy A. Barnett, 48899 | Date 10/4/2010 |
| | Title Regulatory Analyst | |
| Approved by _____ Conditions of approval, if any: | <div style="border: 1px solid black; padding: 5px; text-align: center;"> NOV 1 2010 /s/ Dustin Winkler BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE </div> | |

*See Instruction on Reverse Side

RECEIVED
NOV 04 2010
NMOCD ARTESIA

[Handwritten initials]