## UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

 5. Lease Serial No.	
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NMNM02860

abandoned well. Use Form 3160 - 3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well   GasWell   Other   8.  2. NameofOperator   POPCO, L.P.  3a. Address   3b. PhoneNo. (include area code)   9.  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   NOTICE   POBOX 2760 Midland Tx 79702   (432)683-2277   11.  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   NOTICE   POBOX 2760 Midland Tx 79702   (432)683-2277   11.  5. WSE 660' FSL, 1980' FEL, Sec 18, T24S, R30E, UL O   11.  12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPOX 2.  TYPEOF SUBMISSION   TYPEOF ACTION   Acidize   Deepen   Production (Start/Re and Start)   Production (Start/Re and Start)   Production (Start/Re and Start)   Production   Recomplete   Change Plans   Plug and Abandon   Temporarily Abandor   Change Plans   Plug and Abandon   Temporarily Abandor   Temporarily Abandor   Change Plans   Plug Back   Water Disposal   13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true Attach the Boan under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required s following completion of the involved operations. If the operation results in a multiple completion or recompletion in an testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation determined that the site is ready for final inspection.)  BOPCO, L.P. respectfully wishes to report the setting of a bridge plug at 7,340' with which are @ 7,351' - 7,371'. PBTD is 7,305' and O.A. perfs in the wellbore are 6,02 10/7/10: MIRU Luck Well Service. POOH w/ rods & pump. Secure well to set CIBF (10/8/10: MIRU Black Warrior adn set CIBP @ 7340' and dumped 35' class H ceme 10/9 - 10/10: No activity.  10/11/10: FRIH w/tubing. TAC @ 7116	Water Shut-Off  Well Integrity  X OtherPB Within the  Nash Draw (Del,  B.S.,Avalon)  roposed work and approximate duration thereof. rtical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once u, have been completed, and the operator has
1. Type of Well GasWell Other  2. NameofOperator BOPCO, L.P. 3a. Address P O Box 2760 Midland Tx 79702 (432)683-2277  4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE 660' FSL, 1980' FEL, Sec 18, T24S, R30E, UL O  12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT Address TYPEOF SUBMISSION TYPEOF ACTION  12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT Address Noticeof Intent Acidize Deepen Production (Start/Relation) Typeof Action  X Subsequent Report Casing Repair New Construction Recomplete Convert to Injection Plug Back Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true we Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required so following completion of the involved operations. If the operation results in a multiple completion or recompletion determined that the site is ready for final inspection.)  BOPCO, L.P. respectfully wishes to report the setting of a bridge plug at 7,340' with which are @ 7,351' - 7,371'. PBTD is 7,305' and O.A. perfs in the wellbore are 6,02 10/7/10: MIRU Luck Well Service. POOH w/ rods & pump. Secure well to set CIBF (10/8)-10/10: NIRU Black Warrior adn set CIBP @ 7340' and dumped 35' class H ceme 10/9 - 10/10: No activity.  10/11/10: FRIH w/tubing. TAC @ 7116'; SN @ 7248'; EOT @ 7283.94'. Return we	Well Name and No. Doker Lake Unit #212 API Well No. D-0-015-33915 Field and Pool, or Exploratory Area ash Draw (Delaware/BS/Avalon SD County or Parish, State ddy M RT, OR OTHER DATA  Sume) Water Shut-Off Well Integrity X OtherPB Within the Nash Draw (Del, B.S.,Avalon)  roposed work and approximate duration thereof. rtical depths of all pertinent markers and zones. absequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once a, have been completed, and the operator has
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TYPEOF SUBMISSION  Acidize Deepen Production (Start/Re Reclamation Subsequent Report Casing Repair Plug and Abandon Temporarily Abandon If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true we Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required so following completed. Final Abandonment Notices is ready for final inspection.)  BOPCO, L.P. respectfully wishes to report the setting of a bridge plug at 7,340' with which are @ 7,351' - 7,371'. PBTD is 7,305' and O.A. perfs in the wellbore are 6,02 10/7/10: MIRU Luck Well Service. POOH w/ rods & pump. Secure well to set CIBF 10/8/10: MIRU Black Warrior adn set CIBP @ 7340' and dumped 35' class H ceme 10/9 - 10/10: No activity.  Opperator 1970 Med COA 3td.  TYPEOF ACTION Production (Start/Report Production (Start/Report Production (Start/Report Production (Start/Report Production) (Start/Report Production) (Start/Report Production) (Start/Report Production) (Production) (Product	Water Shut-Off  Well Integrity  X OtherPB Within the  Nash Draw (Del,  B.S.,Avalon)  roposed work and approximate duration thereof. rtical depths of all pertinent markers and zones. absequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has
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Noticeof Intent    AlterCasing	Well Integrity  X OtherPB Within the  Nash Draw (Del,  B.S., Avalon)  roposed work and approximate duration thereof. rtical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once n, have been completed, and the operator has
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CIBP to be set 50-1	0' - 7,196'.  It on top of CIBP. RIH w/tubing.  Il to production.
CIBP to be set 50-1	NOV 1 5 2010
14. I hereby certify that the foregoing is true and correct	NMOCD ARTESIA
Name (Printed/Typed) Sandra J. Belt ext. 149  Title Sr. Regulatory Clei	
Signature Sandy J-Belt Date 10/13/2010 AC	CEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE US	
Approved by Title	NOV 1 1 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make it as the conduct operations thereon.	111011

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.