Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			October 13, 2009 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OW. CONGREDAL TION DIVIDION			30-015-36070		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
87505					* 7	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Thurman Draw Unit 8. Well Number		
PROPOSALS.)   1. Type of Well: Oil Well □ Gas Well ☑ Other				1		
2. Name of Operator				9. OGRID Number		
Yates Petroleum Corporation				025575		
3. Address of Operator				10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210				Wildcat; Mississippian (Gas)		
4. Well Location Unit Letter C: 1200 feet from the North line and 1850 feet from the West line						
	<del></del>				Eddy	
Section 16 Township 26S Range 23E NMPM Edition (Show whether DR, RKB, RT, GR, etc.)						County
1	11. Elevation (Snow when	4341'GR	, K1, GK, eic.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐						
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE		_ [	MMENCE DRIL BING/CEMENT	LING OPNS. D	PA	ND A
OTHER:	1		IER: Set condu	uctor, surface &	interme	ediate casing
OTHER: OTHER: Set conductor, surface & intermediate casing  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
10/21/10 – Set and cemented 40' of 20" conductor. Notified NMOCD via voicemail at 10:00 PM of operations. 10/27/10 – Resumed drilling at 6:30 PM. 10/28/10 – TD 17-1/2" hole to 540'. Set 13-3/8" 48# J-55 ST&C casing at 540'. Cemented with 260 sx Class "C" + 0.125#/sx D130 +						
4% D20 + 0.2% D46 + 2% S1 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" + 0.125#/sx D130 + 1% S1 (yld 1.34, wt 14.8). Circulated 130 sx to pit. Tested casing to 600 psi, held test for 30 min. WOC 24 hrs 20 min. Reduced hole to 12-1/4" and resumed drilling.						
11/1/10 – TD 12-1/4" hole to 3541'.						
11/2/10 – Set 9-5/8" 36# J-55 LT&C casing at 3541'. Cemented stage 1 with 370 sx 35:65 Poz "C" + 0.2% D13 + 0.125#/sx D130 + 6% D20 + 2#/sx D42 + 5% D44 + 0.2% D46 (yld 2.18, wt 12.4). Tailed in with 200 sx Class "C" + 0.2% D13 (yld 1.34, wt 14.8). Circulated 232 sx to pit. Cemented stage 2 with 510 sx 35:65 Poz "C" + 0.2% D13 + 0.125#/sx D130 + 6% D20 + 2#/sx D42 + 5% D44 + 0.2% D46 (yld 2.18, wt 12.4). Tailed in with 100 sx Class "C" + 0.2% D13 (yld 1.34, wt 14.8). Circulated 206 sx to pit. Tested casing to 1500						
psi for 30 min. WOC 27 hrs 15 min. Reduced hole to 8-3/4" and resumed drilling.						
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Snud Data: 7/27/10	) Dia Pal	anna Datai				NOV 15 2010
Spud Date:	Rig Rei	ease Date:				
					NN	OCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE TITLE Regulatory Compliance Supervisor DATE November 9, 2010						
Type or print name Tina Huc	erta E-mail addres	er tinobo	yatespetroleum	сот ви	ONE: _	575-748-4168
For State Use Only	E-man addres		yatespen oletiin	<u>.com</u> fn(	JIND	J1J-140-4100
APPROVED BY Conditions of Approval (if any):	Gray TITLE	Fiold S	osivisguis		DATE_	11-24-10