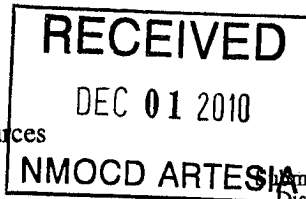


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-37679

Release Notification and Corrective Action

NMLB1034347624

OPERATOR

X Initial Report ☐ Final Report

Name of Company EOG Resources, Inc.	7377	Contact Renee Jarratt
Address P. O. Box 2267, Midland, TX 79702		Telephone No. 432-686-3684
Facility Name W. Brushy Draw #2 Fed 1 H		Facility Type Flow Line
Surface Owner FED	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	27	25s	29E	270	N	405	W	Eddy

Latitude_32 06.143_ Longitude_103 58.841_

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 80 bbls	Volume Recovered 0
Source of Release Cut Flowline	Date and Hour of Occurrence 11/30/10 7:00 am	Date and Hour of Discovery 11/30/10 8:30 am
Was Immediate Notice Given? <input type="checkbox"/> Yes X No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

COG contracted Production Specialty to remove their flowline, Production Specialty cut into EOG's line by mistake causing release. Production Specialty has accepted all financial responsibility for the cleanup.

Describe Area Affected and Cleanup Action Taken.*

The release on the lease road measured an approximate area of 16' x 432' with intermittent puddles, the fluid traveled off the lease road in two locations with one measuring approximately 3' x 359' & the other measuring 3' x 320'. COG has been in contact with Petro Tech Environmental for the clean up.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Renee Jarratt		Approved by District Supervisor:	
Title: Environmental Rep		Approval Date: DEC 09 2010	Expiration Date:
E-mail Address: renee_jarratt@eogresources.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/01/10 Phone: 432-686-3684		REMEDATION per OCD Rules and Guidelines. SUBMIT REMEDIATION PROPOSAL BY: JAN 9, 2011	

* Attach Additional Sheets If Necessary

Fed # 11NU015TG

2RP-496