Submit 3 Copies To Appropriate District  State of New Mexico	Farm C 102	
Office State of New Ivicateo	Form C-103 May 27, 2004	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-37716	
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	34361	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Stiletto 16 State	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 5H	
2. Name of Operator	9. OGRID Number 06742	
Echo Production, Inc.  3. Address of Operator	10. Pool name or Wildcat	
PO Box 1210, Graham, Texas 76450	Cemetary-Yeso	
4. Well Location	Communa 1 050	
Section 16 Township 20S Range 25E 11. Elevation (Show whether DR, RKB, RT, GR, or Show whether Show wh	NMPM Eddy County	
3462' KB		
Pit or Below-grade Tank Application or Closure		
Pit type <u>drilling</u> Depth to Groundwater 100+ Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	DRILLING OPNS. P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEM	ENT JOB 🛛	
OTHER:	С	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/12/10 Kick off and began drilling curve and lateral.		
4/21/10 Finished drilling curve and lateral to MTD of 7206'.		
4/23/10 Ran 5 ½" 17# csg w/cement collar @ 2498'; ECP @ 2508' and 9 OH pkrs to 7196'. Cemented through collar @ 2408' w/526 sv. BP		
2498' w/536 sx. RR. 10/24/10 Drill out cement & cement collar		
10/25-29/10 Frac well in 9 stages w/ total 3,335,813 gal and 1,569,598# 100 mesh, 40/70 & 20/40 sand.		
11/18/10 Ran 2 7/8" tbg & PC pump to 2167'. Started pumping after flowing 29030 BLW. Test on pump 1090 BLW.		
(-50394 BLW)		
	RECEIVED	
*Request 60 day test exemption to recover load wat	er* NOV 9.4 2010	
*Request 60 day test exemption to recover load water*  NOV 24 2010  NOCD ARTESI		
	NMOCD ARTESIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE YOW Golden TITLE Operations Mange	DATE 02/19/2007	
Type or print name Tom Golden E-mail address: rondaw@echoproduction.com Telephone No. (940) 549-3292  For State Use Only		
APPROVED BY: David Stay TITLE Field Supervisor DATE 11-24-10		
Conditions of Approval (if airy).	Conditions of Approval (if any):	