

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-0488813

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Cameron "31" Federal No. 1

2. Name of Operator
Fasken Oil and Ranch, Ltd.

9. API Well No.
30-015-20907

3a. Address
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)
432-687-1777

10. Field and Pool or Exploratory Area
Wildcat; Yeso

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1650' FEL, Sec. 31, T20S, R25E

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-24-2010 - 10-7-2010

Notified Richard Carrasco w/ BLM, Carlsbad office 24 hrs prior to RUPU. RUPU. Notified Richard Carrasco w/ BLM Carlsbad office of intent to test BOP and hydril at 7:30 am 9-24-10. RU Mann Services and tested pipe rams and choke manifold to 200 psi low and 3000 psi high and hydril to 200 psi low and 1500 psi high, BLM did not witness test. Set 4 1/2" CIBP @ 8425' w/ 35' of "H" cmt. on top. New PBTD @ 8390'. Terry Cartwright w/ BLM witnessed setting the CIBP and dump bailing cement. Notified BLM of intent to test BOP and hydril at 8:00 am on 9-27-10 after 4-1/2" rams have been replaced. Installed 4-1/2 rams in BOP and RU Mann Services and tested pipe rams and choke manifold to 200 psi low and 3000 psi high and hydril to 200 psi low and 1500 psi high, BLM did not witness test. Cut 4 1/2" off @ 7200' & POW with 67 joints 4-1/2" casing. Shut down 1/2 hr to bleed gas bubble off of casing, watched well for additional 1/2 hr and POW with remaining 118 jts casing. Notified BLM of intent to spot cement plugs on 9/28/10. Pumped 275 bfw to the flow back tank followed by 250 bbls 10#/gal gel laden mud from 7286' to 3000'. Spotted 65 sx Class "H" w/ 2% CaCl2 (s.w. 15.6 ppg, yield 1.18 ft3/sx) from 7286' to 7041'. WOC for 3 hrs & tagged plug @ 7144'; 74' short.. Pressured tubing up to 5500 psi and found tbg was plugged and was unable to pump through it. Notified Legion Brumley with BLM and reported the tag depth and received verbal permission to spot a 25 sx plug at 7144' and continue with the procedure. Tagged plug @ 7144' & spotted 25 sx Class "H" w/ 2% CaCl2 (s.w. 15.6 ppg, yield 1.18 ft3/sx). Spotted 60 sx Class "C" w/ 2% CaCl2 (s.w. 14.8 ppg, yield 1.32 ft3/sx) from 6530'- 6370'. WOC 3 hrs & tagged plug at 6357'. Notified Legion Brumley with BLM of tag depth and was given verbal permission to proceed with the shoe plug. Spotted 60 sx Class "C" w/ 2% CaCl2 (s.w. 14.8 ppg, yield 1.32 ft3/sx) from 3400'- 3200'. Tagged PBTD at 3178' & notified Terry Cartwright with BLM of tag depth and was given verbal permission to continue. RU pump truck and tested casing to 2360 psi for 10" with no pressure loss.

Please see attachment for further details.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 10/20/2010

RECEIVED

NOV 15 2010

NMOCD-ARTESIA

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

NOV 11 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DES

COK

**Fasken Oil and Ranch, Ltd.
Cameron "31" Federal No. 1
Plug Back to Wildcat; Yeso
Sundry Notice Attachment**

9-24-2010 – 10-7-2010

Perforated 8-5/8" casing 1 JSPF, 60 degree phasing from 2848' – 3022', 55 holes, 0.42" EHD. Acidize perfs from 2848' – 3022' w/ 3500 gals 15% HCL & 110 ball sealers. This well is currently waiting on a frac. date. After the well is fraced another sundry notice will be submitted with the rest of the completion information along with a completion report.