UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

LC060904 (SHL); L050429A BHL 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

SUND	DRY NOT	ICES AND	REPORTS	ON WELLS						
Do not use this form for proposals to drill or to re-enter an										

abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or	7. If Unit or CA/Agreement, Name and/or N					
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator						8. Well Name and No. Duggan 12 Fed Com 3H					
EOG Resources Inc.					9. API Well 1	No.					
3a. Address	3b. Phon	No. (include ai	rea code)	30-015-37666							
P.O. Box 2267 Midland, Texas 79702	43	2-686-3689		10. Field and Pool, or Exploratory Area							
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)				Sand Tank	; Bone Sprin	ng				
990 FNL & 235 FEL, U/L A						······································					
Sec 12, T18S, R29E					II. County of Eddy	or Parish, State	NIM				
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE 1	NATURE OF 1	NOTICE, RE	PORT, OR OTH	ER DATA					
TYPE OF SUBMISSION	!	TYPE OF ACTION									
Notice of Intent X Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclar Casing Repair New Construction Reco			tion (Start/Resume) Water Shut-Off nation Well Integrity plete X Other rarily Abandon casing tests Disposal							
Attach the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final insp 09/01/10 Ran 82 jts 8-5/8", 32 # Cemented lead w/ 860 sa	If the operation results in Notices shall be filed or ection.) #, J-55 LTC casion Class C, 12.7	n a multiple aly after all ng set a ppg, 2.2	completion or requirements, in at 3392'. Republic to the property of the complete t	ecompletion in acluding reclar	n a new interval, a nation, have been	Form 3160-4 shall completed, and the	l be filed once e operator has				
yield. Circulated 254 sx cement to surface. WOC 18 hrs.											
09/02/10 Tested casing to 2000 p Resumed drilling 7-7/8	st good.			ō	ZΠ						
-	TD pilot hole at 8000'.						\leq \subset				
	Spot bottom plug w/ 100 sx Class H, 18.0 ppg, 0.8898 yield. Plug from 8000' to 7800'.										
Plug from 7500' to 6900	RIH and tag cement at 7793'. POOH to 7500'. Pump 300 sx Class H, 18.0 ppg, 0.8898 y and . Plug from 7500' to 6900'. POOH to 5486'.										
	RIH to top of cement at 6920'. Dress off plug to 7242'. Begin directional drilling 7-78" hole.										
, ,	TD at 12155' MD.										
	09/25/10 RIH w/ 285 jts 5-1/2", 17 #, N80/L80 LTC casing set at 12155'. Cemented lead w/ 800 sx 50:50 POZ H, 11.8 ppg, 2.37 yield; tail w/ 1000 sx 50:50 POZ H,										
			_		/ 1000 sx 50	:50 POZ H,					
14.2 ppg, 1.27 yield. 09/26/10 Released rig.	CITCUIALEG 241	sx cener	it to surra	ce.							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner		Title	Recula	atory Anåi	GEPTED F	OR RECO	RD				
Signature ##				1							
sum wage	S SDACE FOR EFF	Date			1 NOV 1	1 2010					
THIS SPACE FOR FEDER.				FICE USE	NOV 1						
Approved by			Title		11/11/2	Oate W. INCRAM					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		PETROLEU	M ENGINEE!	3 /				