Form 3160-5 (April2004)

## UNITEDSTATES DEPARTMENT OF THE INTERIOR

FORMAPPROVED	
OM B No. 1004-0137	
Expires: March 31,	2007

E	BUREAU OF LAND MANAGEMENT	OCD AF	testa Lease Scrial No.	
SUNDRY	NOTICES AND REPORTS O	N WELLS	NM 24/60	
	is form for proposals to drill or ell. Use Form 3160-3 (APD) for s		6. If Indian, Allottee or Tribe Name	
	PLICATE - Other instructions of	n reverse side.	7. If Unit or CA/Agreement, Name and/or No. NM88491X	
1. Type of Well Gas Well X Other		8. Well Name and No.		
2. Name of Operator		Parkway Delaware Unit #513		
SM Energy Company		9. API Well No.		
3a. Address 3b. PhoneNo. (include area code)		30-015-33714		
3300 N. A Street, Bldg 7, Suite 200 Midland, TX 7970(\$432)688-1789		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Parkway; Delaware  11. County or Parish, State		
Sec. 35-T19S-R29E 1700' FSL & 2630 FEL (UL:J)		Eddy Co. New Mexico		
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION			
	Acidize Deepen	Production (S	Start/Resume) Water Shut-Off	
☐ Notice of Intent	AlterCasing FractureT	reat Reclamation	Well Integrity	
X Subsequent Report	Casing Repair New Cons	struction Recomplete	Other	
Final Abandonment Notice	Change Plans Plug and A	,		
- Final Abandonment Notice	X Convert to Injection PlugBack	Water Dispose	al	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, afform 3 (60-4 shall be filed-once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed; and the operator-has determined that the site is ready for final inspection.)  9/1/2010 - 9/20/2010 Recomplete to Injection well  The PDU 513 was converted from a producing well to an injection well. The production equipment was removed from the well. RIH with bit and tagged at 4551' (PBTD) and found no fill in wellbore. New perforations were shot in the lower zone from 4215'-4235'. Petroplex Acidizing was moved and acidized perfs f/4148'-4198' (29 holes) and 4215'4235'(21 holes) with 3000 gals of acid. Rigged up Apollo and perfed the upper zones f/ 3940'-3950' (11 holes), 3956'-3970' (15 holes), and 4008'-4022' (15 holes). Perfs were broke down with 500 gals of acid. The new zone was fraced 28,598 gals of 25# XL gel and 16/30 TG Sand. Well was circulated clean and washed down to 4570'. RIH with 4 ½' Arrowset X Nickel plated production packer w/ on/off tool and 122 jts of 2 3/8" J55 C2 IPC (TD-70) yellow and blue band tubing. Set packer at 3920' and successfully tested and charted casing to 500 psig for 30 minutes. All services were rigged down and well ready for injection.				
14. I hereby certify that the foreg Name (Printed/Typed)	going is true and correct	1		
Donna Huddleston		Title Engineering-T-	ech	
Signature (Onna)	Shiddlist	Date 11/02/2010	ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title	NOV 2 0 2010	
	attached. Approval of this notice does not warra or equitable title to those rights in the subject to conduct operations thereon.		BUZEAU OF LAND MANAGEMENT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.