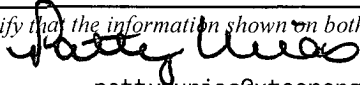
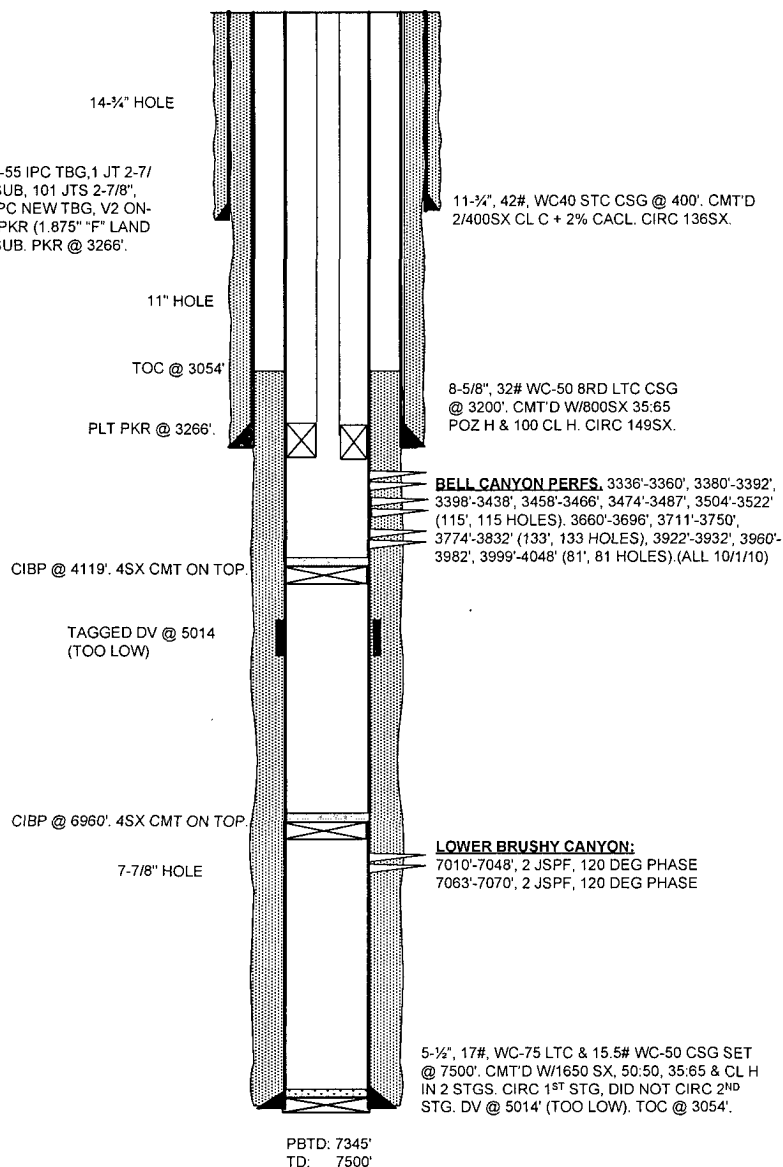


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Energy, Minerals and Natural Resources <b>DEC 03 2010</b> <b>HOBSOCD</b> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		1. WELL API NO.		30-015-28422												
		2. Type Of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Remuda Basin State										
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert to SWD						6. Well Number 1Q										
8. Name of Operator XTO Energy Inc.						9. OGRID Number 005380										
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701						11. Pool name or Wildcat Nash Draw; Bell Canyon										
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	F	23	23S	36E		1980	North	1830	West	Eddy						
BH:																
13. Date Spudded 2/16/96		14. Date T.D. Reached 2/29/96		15. Date Rig Released 3/12/96		16. Date Completed (Ready to Produce) 10/6/10		17. Elevations (DF & RKB, RT, GR, etc.) 3052' GL								
18. Total Measured Depth of Well 7500'			19. Plug Back Measured Depth 7345'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run									
22. Producing Interval(s), of this completion - Top, Bottom, Name Bell Canyon 3336-4048'																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
11 3/4"		42#		400'		14 3/4"		250sxs		136sxs						
8 5/8"		24#		3200'		11"		800sxs		149sxs						
5 1/2"		15.5"		7500'		7 7/8"		1650sxs		none						
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) 3336-3522' (115 holes) 3660-3832' (133 holes) 3922-4048' (81 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3922-4048'</td> <td>3500qls 7.5% HCL &amp; 100RCNBS</td> </tr> <tr> <td></td> <td>flush w/26bbls FW</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3922-4048'	3500qls 7.5% HCL & 100RCNBS		flush w/26bbls FW
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
3922-4048'	3500qls 7.5% HCL & 100RCNBS															
	flush w/26bbls FW															
<b>28. PRODUCTION</b>																
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)								
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By								
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude			NAD: 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name		Title			Date								
 Patty Urias			Patty Urias		Regulatory Analyst			12/2/10								
E-mail address																
patty.urias@xtoenergy.com																

# Remuda Basin State 1Q

ELEV: GL: 3052'  
KB: 3075'

10/06/10: 1 JT 2-7/8" J-55 IPC TBG, 1 JT 2-7/8" X 4' J-55 IPC TBG SUB, 101 JTS 2-7/8", 6.5#, J-55, EUE 8RD IPC NEW TBG, V2 ON-OFF TOOL, 5-1/2" PLT PKR (1.875" F" LAND NIPPLE), 2-7/8" L-80 SUB. PKR @ 3266'. EOT @ 3274'.



# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

**Jim Noel**  
Cabinet Secretary

**Karen W. Garcia**  
Deputy Cabinet Secretary

**Mark Fesmire**  
Division Director  
Oil Conservation Division



REC'D/MIDLAND  
OCT 11 2010

Date: 10-6-10

API #: 30-0 15-28422

Dear operator:

On this date, I have performed a Mechanical Integrity Test on the Remuda Basin st. #1.

☐ If this test was successful, the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at [www.emnrd.state.nm.us/ocd/ocdonline.htm](http://www.emnrd.state.nm.us/ocd/ocdonline.htm)

☐ If this test was unsuccessful, the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed as a result of this test.

☐ If this test was for Temporary Abandonment, include in your detailed description, on Form C-103 the location of the CIBP and any other tubular goods in the well, as well as your request for TA status.

☐ If this is a successful test of a repaired well you must submit a C-103 to NMOCD within 30 days. This C-103 must include a **detailed** description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

☒ If this is a successful Initial Test of an injection well, you must submit a Form C-103 to NMOCD within 30 days. This C-103 must include a **detailed** description of the work done on this well, including the position of the packer, tubing information, and the date you began injection into the well.

If you need further assistance, you may contact Richard Inge, at (575) 748-1283 ext. 107

Thank you,

*Darold Gray*

Darold Gray  
Field Supervisor

Oil Conservation Division  
1301 W. Grand Avenue • Artesia, New Mexico 88210  
Phone (575) 748-1283 • Fax (575) 748-9720 • [www.emnrd.state.nm.us/OCD](http://www.emnrd.state.nm.us/OCD)

