Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	Expires, Maich.
5.	Lease Serial No.

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
not use this form for	proposa	als to drill	or to	re-enter an

If Judian, Allottee or Tribe Nam Do abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Öil Well 🗆 🗆 Other Gas Well □□ 8. Well Name and No. Showstopper 19 Federal 2. Name of Operator COG Operating LLC API Well No. 3a. Address 3b. Phone No. (include area code) 550 W. Texas Ave., Suite 100 Midland, TX 79701 432-685-7443 10. Field and Pool, or Exploratory Area Willow Lake; Bone Spring, SE 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 19, T25S, R29E Eddy, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair ✓ Other Change of New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Operator Final Abandonment Notice _ Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced lease.

COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104):

Bond Coverage: Individually Bonded BLM Bond File No.: B001039

The effective date of the change: October 1, 2010

Previous Owner: Marbob Energy Corp.

See Attached

DEC 02 2010

NMOCD ARTESIA

APPROVED

NOV 2 6 2010 /s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT

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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



From Operator MARBOB ENERGY CORP OGRID 014049 To Operator COG OPERATING LLC OGRID 229137

Wells Selected for Transfer

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SHOWSTOPPER 19 FEDERAL #006H	SHOWSTOPPER 19 FEDERAL #005	37899 SHOWSTOPPER 19 FEDERAL #003H WM/17121 F	Property Well Name Type	Lease
4-19-25S-29E	N-19-25S-29E	P-19-25S-29E	ULSTR	
4	z	9	Unit	OCD
30-015-37480	30-015-37373	30-015-37682	API	
0	0	0	Type	Well
52775	96217	96217	Pool ID	
ROCK SPUR;BONE SPRING	WILLOW LAKE;BONE SPRING, SOUTHEAST	WILLOW LAKE;BONE SPRING, SOUTHEAST	Pool ID Pool Name	