UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31 case Serial No.

5.	Lease Serial No.
	NMLC029419A

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

6. If Indian, Allottee or Tribe Name

abandoned wei									
SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No.							
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. SKELLY UNIT 743							
Name of Operator COG OPERATING LLC		9. API Well No. 30-015-37884-00-X1							
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287		(include area cod 5-4385	e)	10. Field and Pool, or Exploratory FREN					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	and State				
Sec 22 T17S R31E SESW 94		EDDY COUNTY, NM							
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	NDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	□ Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shut-Off			
-	☐ Alter Casing	☐ Fract	ture Treat Reclamation		tion	☐ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	Other Change to Original			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempora	rily Abandon	Change to Original PD			
	Convert to Injection	□ Plug	Back	☐ Water Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) We encountered a water flow at 3353'. COG Operating respectfully requests permission to run a DV Tool @ 3600'. COG Operating respectfully requests permission to run the production cement as follows: 1st stage: 650sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.34 cuft/sack. 2nd stage: Lead 550sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF. Tail 300sxs Class C mixed at 16.8ppg, yeild 0.99 cuft/sack NMOCD ARTESIA									
14. Thereby certify that the foregoing is Com Name (Printed/Typed) ROBYN O	Electronic Submission #985 For COG OPEI mitted to AFMSS for processi	521 verified RATING LL ing by KUR	T SIMMONS on	ell Information Carlsbad 112/08/2010 (11	1KMS0358SE)	· ·			
Signature (Electronic S		Date 12/02/							
	THIS SPACE FOR	FEDERA	OR STATE	OFFICE US	SE				
Approved By DUSTIN WINKLER		TitlePETROL	EUM ENGINE	ER	Date 12/08/201				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	uitable title to those rights in the sul	Office Carlsba	ad						