Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			015 - 24592
District III	2040 South Pacheco		5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505				L - 654
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Name:	
PROPOSALS.)	FERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH POSALS.) RECEIVED			((D.TM. C)
1. Type of Well:		ሥሥነ ቁ ፍ ን ስበ∦	New Mexico	"DI" State
Oil Well Gas Well	Other Other	FFR 1 2 7004	8. Well No.	
2. Name of Operator Nadel and Gussman Permian, L.L.C. #155615			8. Well No.	2
3. Address of Operator			9. Pool name o	
601 N Marienfeld, Suite 508, Midland, Texas 79701			,	Delaware, West
4. Well Location				
Unit Letter: D: 660' feet from the North line and 660' feet from the West line				
Section 19		Range 26 E	NMPM	Eddy County
1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3439' GL				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR	к 🗆	ALTERING CASING \square
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND				
PULL OR ALTER CASING	OR ALTER CASING MULTIPLE CASING TEST AN			ABANDONMENT
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:		Ц
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103.				
03-04-02: MIRU Key Energy Rig. Set CIBP at 4650' and circulated salt gel mud in hole.				
03-05-02: Pumped 25 sx cement on CIBP from 4650' to 4404'. Pumped 25 sx plug from 2450' to 2204'				
across the DV tool. Pumped 35 sx cement at 1650' across the surface casing shoe. Tagged plug at 1060'. Shot Squeeze holes at 50' but could not circulate to the surface. Pumped 10				
sx plug (100') at the surface. RDMO.				
ox plug (100) at allo dallado. Italia.				
03-06-02: Set dry hole marker and dug out the anchors and well head and cut them off.				
Will clean location and pick up the flowline after the other wells are plugged.				
		•		
				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE	Operations E	'ngineer	DATE 3-/2-02
PIONAL DICE CONTRACTOR	IIILE	Operations E	'ILGIHOU!	DATE JE-VE
Type or print name Robert McNaughton Felephone No. 915 7682 - 4429				
(This space for State use)	10	Luld	BYD C	EED 17 0004
APPPROVED BY	TITLE		ľ	FEB 17 2004
Conditions of approval, if any:				

NADEL AND GUSSMAN PERMIAN

New Mexico "DI" State No. 2 660' FNL, 660' FWL, Unit D, Sec 19, 23S, 26E, Eddy County, NM API# 30-015-24592

Elev: 3439' GL

P&A: 3-05-02



Spot 10 sx (100') at surface shot SQZ perfs at 50', no circulation



10-3/4", 51#, K-55 @ 1455' 2000 sx, circulated 14-3/4" hole

DV Tool at 2400' 700 sx, TOC @ 70' by temp

35 sx across surface shoe 1060' to 1650', tagged



25 sx cement plug: 2204' - 2450'



25 sx cement plug: 4404' - 4650' CIBP @ 4650'



Delaware Perfs: 4702' - 4710'

Delaware Perfs: 4778' - 4790'

@ 2 SPF, 42 holes, 1500 15%, 32/34 foam frac

SQZD Perfs at 4870', communicated Retainer at 4839' w/ 300 sx

5-1/2", 15.5#, K-55 @ 5208' 750 sx, TOC @ DV tool 7-7/8" Hole

