Form 3160-5

(Fabruary 2005)

**UNITED STATES** DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NMNM-99147 6. If Indian, Allottee or Tribe Name		
	o. ii iiidiaii, Allottee t	or time name				
SUBMIT IN TRIPLICATE				7. Unit or CA Agreement Name and No.		
1a. Type of Well				8 Well Name and No.		
2. Name of Operator				Slider 8 Federal 3H		
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.		
3. Address and Telephone No.				30-015-38272		
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611				10. Field and Pool, or Exploratory		
<ol> <li>Location of Well (Report location clearly and in accordance with Federal requirements)*</li> <li>J 8 T25S R29E</li> </ol>				Willowlake; Bone Spring, Southeast 11. County or Parish State		
BHL: 990 FSL 330 FWL M				Eddy NM		
	APPROPRIATE BOX(s) TO			RT, OR OTHER DATA	Α	
TYPE OS SUBMISSION TYPE OF ACTION						
✓ Notice of Intent	☐ Acidize☐ Alter Casing	Deepen Fracture Treat	Productio	on (Start/Resume) ion	☐ Water Shut-Off☐ Well Integrity	
☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recom			Recomple	lete Other		
I Final Anandonment Notice I = 5			Temporal	arily Abandon		
13. Describe Proposed or Completed Operations (Cl deepen directionally or recomplete horizontally, give st. the Bond No. on file with BLM/BIA. Required subseque interval, a Form 3160-4 shall be filed once testing has I determined that the site is ready for final inspection)  Devon Energy Production Con	ubsurface location and measured and truent reports shall be filed within 30 days for the completed. Final Abandonment N	ue vertical depths of all pertinent mar ollowing completion of the involved o otices shall be filed only after all requ	kers and zones. A pperations. If the uirement, including	Attach the Bond under which operation results in a multiple g reclamation, have been co	n the work will be performed on the work will be performed on the completion or recompletion mpleted, and the operator hat the operator has the operator had been supplied in th	or provide i in a new is
rig. The rig plat is attached. This rig will be used only to set the Another rig will drill the remaind economics.  The BLM will be contacted prior as per the approved APD. The will the remainder of the wellbook as the set of the s	ler of the wellbore. The to commencing drilling rell will be secured with	reasons for using the operations. The surface acap welded onto the	smaller rig ce casing w surface ca	to set surface are vill be run and cer asing. Another rig	e: rig availability a mented back to su g will be on locatio	urface
Ashton rig moves off location. T location.	he surface casing will be					
14. I hereby certify that the foregoing is to	rue and correct					
Signed Jales C/c	Name Title	Judy A. Barnett Regulatory Ana		Date	11/22/2010	
(This space for Federal or State Office us	9 / //				OVER	ק -
Approved by Title Conditions of approval, if any:				DavAPPR	<u>UVLU</u>	
THIC TO U.S. U. SCOROTT TOUT, MAKES IT A CHIME FOF AIRY	person knowingly and Willully to make a	within its jurisdiction.	ee Clutes arry tals	DEC	2 2010	any matter
	'See	Instruction on Reverse S	ide	/\$/ Dustin	Winkler	
The BLM is to be notified prior to  ALL rig moves.				BUREAU OF LANI CARLSBAD FI	D MANAGEMENT IELD OFFICE	
		001	`		29	<b></b>

DEC 09 2010

NMOCD ARTESIA

