

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-005-63637

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-5506

7. Lease Name or Unit Agreement Name
Cocktail BAR State Com.

RECEIVED

8. Well No.

FEB 20 2004

1

9. Pool name or Wildcat

OCD-ARTESIA

Undesignated Precambrian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter E : 1,980 Feet From The North Line and 660 Feet From The West Line

Section 1 Township 7S Range 24E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4,033'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.

Change APD cement volumes as listed below.

The new program is as follows:

Hole Size	Casing Size	Casing Weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
*11"	8 5/8"	24#	1,600'	250 sx	calculated to 650'

*The 8 5/8" casing will only be set if there is lost circulation. If no loss circulation occurs, the hole will be reduced to 7 7/8" at 1,600' and drilled to 5,245' where 5 1/2" casing will be set.

Thank-you,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeremiah Mullen TITLE Drilling Engineer Asst. DATE 02/19/04

TYPE OR PRINT NAME Jeremiah Mullen TELEPHONE NO. (505)-748-4378

(This space for State Use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE FEB 20 2004

CONDITIONS OF APPROVAL, IF ANY: