Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resou	october 13, 2009
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISI	ON 30-015-04156 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & das Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Dexter Federal 8. Well Number
1. Type of Well: Oil Well Gas Well Other Water Injection	8. Well Number
2. Name of Operator	9. OGRID Number
Premier Oil & Gas Inc.	017985
3. Address of Operator	10. Pool name or Wildcat
P.O. box 1246, Artesia, NM 88211-1246	Grayburg Jackson, SR, O, GB, SA
4. Well Location	
	and 1650 feet from the East line
	30E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT 3683 GR	, GR, etc.)
3003 GK	
10 Ol 1 A	N. C. D. A. Od. D. A.
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	IAL WORK ☐ ALTERING CASING ☐
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