

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 029420872

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3a. Address
15 SMITH ROAD
MIDLAND, TEXAS 79705

3b. Phone No. (include area code)
432-687-7375

8. Well Name and No.
SKELLY UNIT #902

9. API Well No.
30-015-29322

10. Field and Pool or Exploratory Area
FREN, WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
1650' FNL, & 990' FWL, UL: E, SEC-15, T-17S, R-31E

11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

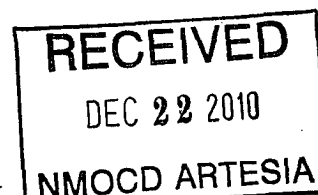
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. REQUESTS APPROVAL TO TEMPORARILY ABANDON THE SUBJECT WELL UNTIL A FUTURE UPHOLE RECOMPLETION CAN BE PERFORMED. THE WELL IS CURRENTLY DOWN DUE TO UNCOMMERCIAL PRODUCTION VOLUMES.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE AND WELLBORE DIAGRAM.



*SEE previous NOI to TA Approved 9/2/10
Did not Follow COAs*

Accepted for record
NMOCD
12/27/10

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Denise Pinkerton

Date 11/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DENIED

/s/ JD Whitlock Jr

Title

LPET

Date

12/16/10

Office

CFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Skelly Unit 902

API No. 30-015-29322

Field: Fren

Eddy County, NM

Workover Procedure

1. MIRU PU. Kill well as necessary.
2. Pull rods and pump. LD pump and rods.
3. ND wellhead. NU BOP.
4. Unset TAC. TOH w/ 2-7/8" tbg. Scanalog tbg. LD blue, red, and green jts. LD TAC and BHA.
5. RU wireline. Make dummy run w/ gauge ring to 8330'. If clear, RIH w/ CIBP and set @8320' and dump bail 20' of cement. If gauge ring tagged high, make cleanout run w/ bit and scrapper to 8330' via production tubing.
6. Load hole and chart test casing to 500# for 30 min for NMOCD TA status. Send chart to Denise Pinkerton (Phone: 432-528-5543, Email: leakejd@chevron.com).
7. TIH w/ existing 2-7/8" production tbg, leave tbg hanging in well.
8. ND BOP. NU wellhead.
9. RDMO PU.

Contacts:

Ivan Pinney – Remedial Engineer (281-796-9252)

Carlos Valenzuela – ALCR (Cell: 575-390-9615)

Edgar Acero – Production Engineer (432-687-7343 / Cell: 432-230-0704)

Well: Skelly Unit #902

Field: Fren

Reservoir: Wolfcamp

Location:

1650' FNL & 990' FWL
 Section: 15 (SW/4 NW/4)
 Township: 17S
 Range: 31E Unit: E
 County: Eddy State: NM

Elevations:

GL: 3870
 KB: 3887
 DF: 3886

Log Formation Tops

Tansill	1658
Yates	1814
Seven Rivers	2115
Queen	2752
Grayburg	3140
San Andres	3494
Glorieta	5012
Tubb	6456
Abo	7160
Wolfcamp	8550
Strawn	11048
Atoka	11305
Morrow	11553
Chester	12130

TUBING DETAIL - 11/4/2000

RKB correction: 10'
 265 jts - 2 7/8" L-80, 6.50# tbg (8359.05)
 1 2 7/8" x 5 1/2" TA (8361.85)
 12 jts - tbg (8740.52)
 1 2 7/8" SN (8741.62)
 1 3 1/2" MA (8766.77)

SN @ 8740.52 TAC @ 8359.05
 EOT @ 8766.77

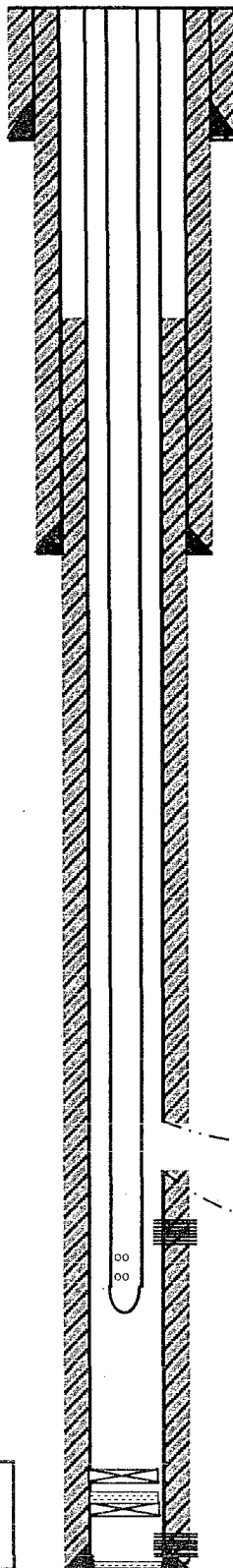
Rod Detail.

1 1 1/2" x 26' Polish Rod
 1 7/8" x 6' sub
 144 7/8" D rods
 192 3/4" D rods
 12 1 1/2" K-bars
 1 7/8" x 4' sub
 1 2 1/2" x 1 1/2" x 24' RHBC pmp
 1 1 1/4" x 12' GA

TAC @ 6591.17

Prod. Csg: 5 1/2" 17# WC-70

Set: @ 12300 w/2500 sx cmt
 Hole Size: 7 7/8" to 12300
 Circ: No TOC: 2716'
 TOC By: Temp Survey

Current Wellbore Diagram**Well ID Info:**

API No: 30-015-29322
 L5/L6: PH6 / 1000
 Spud Date: 1/26/97
 Rig Released: 3/22/97
 Compl. Date: 4/16/97

Surface Csg: 11 3/4" 42# WC-50

Set: @ 600 w/ 450 sx cmt
 Hole Size: 14 3/4" TO 600
 Circ: Yes TOC: Surface
 TOC By: Circulation (75 sx)

Intermediate Csg: 8 5/8" 32# K-55

Set: 5100' w/ 2000 sx cmt
 Hole Size: 11" to 5100
 Circ: Yes TOC: Surface
 TOC By: Circulation
 TOC By: Circulation

Initial Completion:

4/97 (Morrow) perf 11980-90 (4 jsf); A/1000 gal 7 1/2% HCL

Subsequent Work

1/2000 CIBP @ 11930 w/35' cmt on top; (Wolfcamp) perf 8552-70 (4jsf)
 A/1890 gal 20% NEFE HCL
 11/2000 CIBP @ 8430; KO Horizontal; TOW 8418; BOW 8424
 Drilled to MD 10534; TVD 8550; 60000 gal 20% HCL & 40000 gal WF-130
 POH w/whipstock & push CIBP to 11870'

Perfs

Status

Window @ 8418 to 8424

MD: 10534; TVD: 8530

OH 8418-10534

Wolfcamp - open

8552-70

Wolfcamp - open

CIBP @ 11870 pushed down not set

CIBP set @ 11930 w/35' cmt on top

{ 11930-90

Morrow - closed

TD: 12300 COTD: 12085 PBTD: 11870

Chevron U.S.A. Inc. Wellbore Diagram : SU 902 H

