

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PROUDCUTION COMPANY, LP

3a. Address

PO BOX 250
ARTESIA, NM 88211

3b. Phone No. (include area code)

575-748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2375' FNL & 2300' FEL, Sec 2, T21S, R25E

5. Lease Serial No.

NM-96822

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

SPRINGS 2 FEDERAL #1

9. API Well No.

30-015-31236

10. Field and Pool or Exploratory Area

Catclaw Draw Delaware

11. Country or Parish, State

EDDY COUNTY, nm

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RE: BLM comments from Jim Amos on 3160-5 Second Inspection Subsequent Report

"Remove poly Flowline running northwest. One meter run is no longer in service, contact pipeline company to remove."

This work has been completed and is ready for a third inspection.

RECEIVED

DEC 30 2010

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JERRY MATHEWS

Title COMPLETIONS FOREMAN

Signature

Date 12/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 28 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. NM-96822
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO BOX 250, ARTESIA, NM 88211	3b. Phone No. (include area code) 575-748-3371	8. Well Name and No. Springs 2 Federal #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 2375' FNL & 2300' FEL, Sec 2, T21S, R25E		9. API Well No. 30-015-31236
		10. Field and Pool or Exploratory Area Catclaw Draw Delaware
		11. Country or Parish, State Eddy County, NM

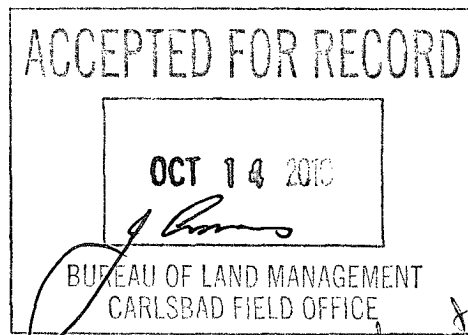
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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REMEDATION AND SEEDING HAS BEEN COMPLETED AND IS READY FOR A SECOND INSPECTION.

** Remove Poly Flowline running NW.
* I meter run is no longer in service
Contact Pipeline Co. to remove*
J. Carre



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) RONNIE CARRE	Title COMPLETIONS FOREMAN
Signature <i>Ronnie Carre</i>	Date 9/27/2010

*2010-10-20 upload to Sharepoint
to Org Server
10-20-2010*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
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(Instructions on page 2)

OCT 19 2010
ARTESIA, N.M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-96822

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Springs 2 Federal #1

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY LP

9. API Well No.
30-015-31236

3a. Address
PO BOX 250, ARTESIA, NM 88211

3b. Phone No. (include area code)
575-748-3371

10. Field and Pool or Exploratory Area
Catclaw Draw Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 2375' FNL & 2300' FEL, Sec 2, T21S, R25E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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REMEDATION AND SEEDING HAS BEEN COMPLETED AND IS READY FOR A SECOND INSPECTION.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RONNIE CARRE

Title COMPLETIONS FOREMAN

Signature

Ronnie Carre

Date 9/27/2010

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Approved by

Title

Date

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Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
P.O. Box 250 Artesia, NM 575-748-0173

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2375 FNL 2300FEL 2 T21S R25E

5. Lease Serial No.
NM-96822

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Springs 2 Federal #1

9. API Well No.
30-015-31236

10. Field and Pool, or Exploratory
Catclaw Draw Delaware

11. County or Parish State
Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

P & A Dry hole marker set 3/23/2010. This location is clean and ready for inspection.

14. I hereby certify that the foregoing is true and correct

Signed _____ Name **Ronnie Carre**
Title **Completion Foreman 575-748-5528** Date **4/9/2010**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

I hereby certify, under penalty of perjury, that the foregoing is true and correct. I declare under penalty of perjury that the foregoing is true and correct. I declare under penalty of perjury that the foregoing is true and correct.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

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SUBMIT IN TRIPLICATE Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	RECEIVED APR - 1 2010 NMOCD ARTESIA 30. Phone No. (include area code) 405-552-4615	5. Lease Serial No. NM-96822
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102		7. Unit or CA Agreement Name and No. Springs 2 Federal #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2375 FNL 2300 FEL G 2 T21S R25E		8. Well Name and No. 30-015-31236
		9. API Well No. Catclaw Draw Delaware
		10. Field and Pool, or Exploratory Area EDDY NM
		11. County or Parish, State

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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ACTUAL PLUG & ABANDONMENT

- 1 3/9/10: MIRU
2. Circulated well w/9.5# mud. Spot 32 sx cmt across DV tool from 7855' to 7596' Tag at 7785'
3. Spot 30 sx cmt from 7785' to 7482' Tag at 7560' (DV tool at 7787')
4. Spot 25 sx cmt from 7061' to 6810' (Wolfcamp)
5. Spot 25 sx cmt from 4655' to 4403'
6. Set CIBP at 2200'. Spot 60 sx cmt from 2200' to 1594' (Isolate Delaware)
7. Cut 5-1/2" casing at 1090' POOH w/casing.
8. Spot 60 sx cmt stub plug at 1140' Tag TOC at 885'
9. Spot 30 sx cmt from 792' to 677' (Isolate Yates)
10. 3/19/10: Circulate 130 sx cmt from 518' to surface. Top off 8-5/8" casing.
11. 3/23/10: Cut wellhead off. Set dry hole marker Wellbore plugged & abandoned.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Reclamation Due 9/15/10

14. I hereby certify that the foregoing is true and correct
Name: Ronnie Slack Title: Operations Technician

Signature: *Ronnie Slack* Date: 3-24-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Title: Date: MAR 30 2010

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Office: BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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Well Name: SPRINGS 2 FEDERAL #1 Location: 2375' FNL & 2300' FEL; SEC 2-T21S-R25E Elevation: 3225' 6L API#: 30-015-31236 Prepared by: Rennie Slack	Field: CATCLAW DRAW County: EDDY State: NM Spud Date: 6/21/00 Compl Date: 9/13/00 Date: 3/24/10 Rev:
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PLUGGED & ABANDONED - 3/23/10

17-1/2" hole
 13-3/8" 484 H40 ST&C @ 453'
 Cmt'd w/500 Sx. Cement to surface.

12-1/4" hole
 8-5/8" 328 K55 ST&C @ 2170'
 Cmt'd w/910 Sx. Cement to surface.

TOC @ 1190' (CBL-9/6/00)

DELAWARE (9/6/08)
 2,236' - 2,242' (Swab tested wet)
 671/681 acidized 1236-2242 w/1000 gal 7 5% percol

2V Tool @ 7787'

CISCO CANYON (2/15/08)
 8,105' - 8,126' (wet)
 2/20/08 2 slg add job w/15%

CISCO CANYON (2/12/08)
 8,286' - 8,292' 3 spot, 120' (wet)
 2/19/08-acidized 8266-8282 w/2000 gals 15% HCl

MORROW 4 SPF (12/14/00)
 10,347' - 10,353'

MORROW 4 SPF (11/21/00)
 10,385' - 10,392'

MORROW 4 SPF (9/8/00)
 10,534' - 10,544'
 10,558' - 10,572'
 10,575' - 10,581'
 10,583' - 10,587'

10/2/00 Fraced 10534-10587 w/4400 20/40

7-7/8" Hole
 8-1/2" 178 J55 LT&C @ 10,850'
 Cmt'd w/1200 Sx TOC @ 1190' (CBL-9/6/00)

1. Cut wellhead off. Set dry hole marker
 2. Plugged & Abandoned - 3/23/10.

1. Circulate 130 sx cmt from 518' to surface.
 2. Top off 8-5/8" casing.

Spot 39 sx cmt 792' - 677' (Yates)

1. Cut 5-1/2" casing at 1090'. POOH W/casing.
 2. Spot 60 sx cmt stub plug at 1143' Tag TOC at 885'.

1. Set CIBP @ 2200'
 2. Spot 60 sx cmt 2200' - 1594' (Delaware)

Spot 25 sx cement at 4655' - 4403'

Spot 25 sx cmt at 7061' - 6810' (wolfcamp)

1. Spot 32 sx cmt across DV tool at 7855' 7785'. Tagged.
 2. Spot 30 sx cmt at 7785' - 7482' Tag at 7560'.

35' cement. PBD @ 8055'
 CIBP @ 8,090' (8/08)

35' cement. PBD @ 8105'
 CIBP @ 8,230' (2/15/08)

35' cement. PBD @ 10,290'
 CIBP @ 10,325' (2/12/08)

6/14/07. Tubing cut at 10455', leaving a 4' piece w/profile & plug in place in hole.
 10/01/00. Sundry report indicates TCP guns were released in hole.

10,750' P6TD

10,860' TD