

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
P O Box 2760 Midland Tx 797023b. Phone No. (include area code)
(432) 683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL F, SEC 27, T24S, R30E, 2460' FNL & 2310' FWL

5. Lease Serial No.

NM02862

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM 71016X

8. Well Name and No.

Poker Lake Unit #301H

9. API Well No.

30-015-36924

10. Field and Pool, or Exploratory Area

Nash Draw (Delaware/BS/Avalon Sand)

11. County or Parish, State

Eddy County
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Initial |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Completion |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the initial completion of this wellbore as follows.

09/15/09: MIRU Lucky Well Service.

09/16/09: RIH w/ packer to isolate leak.

09/17/09: Set packer.

09/18/09: RU Basic Energy Services & test csg. to 8250 psi (held okay). Roadrunner Environmental Co. cleaned up closed loop system site location as per NMOCD specifications.

09/19/09: Drill out FC and 68' of hard cement to leave PBTD @ 11,822'.

09/20/09: Preparing to RIH and set CIBP.

09/21/09: No activity.

09/22/09: RIH w/ CIBP @ 11,822.

09/23/09: Perforated 11,1888-90', 11,523'-25' and 11,819'-21'.

09/24/09: RU Stinger Wellhead Services & Mann Testing Service. Tested plug-and-RD-Mann-Testing-Service.

09/25/09: RU Mann Testing Service to test connecting lines and manifolds.

09/26/09 thru 09/29/09: No activity. SEE ATTACHMENT

RECEIVED

NOV 29 2010

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sandra J. Belt

ext. 149

Title Regulatory Clerk

Signature

Sandra J. Belt

Date 11/03/2009

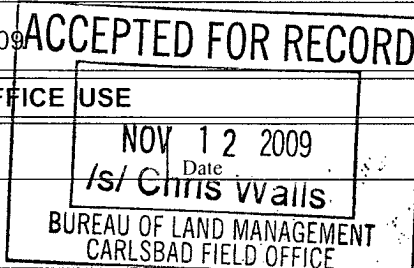
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Attachment to Form 3160-5
Sundry Notice
Item 13
7/17/09

- 09/30/09: MIRU Schlumberger pumping service and coiled tubing.
- 10/01/09: **Stage #1:** Frac perfs 11,188' - 11,190', 11,523' -11,525' & 11,819' - 11,821' w/ 2,486 gals 15% HCL, 193,615 gals YF125 Borate-xlinked gel w/ 279,138 lbs 16/30 Ottawa sand.
Stage #2: Frac perfs 10,852' - 10,853' w/ 3,696 gals 15% HCL, 111,174 gals YF 125 Borate-xlinked gel w/ 125,478 lbs 16/30 Ottawa sand.
Stage #3: Frac perfs 10,516', & 10,517' w/ 2,856 gals 15% HCL, 79,716 gals YF125 Borate-xlinked gel w/ 120,305 lbs 16/30 Ottawa sand.
- 10/02/09: **Stage #4:** Frac'd perf 10,180' w/ 3,402 gals 15% HCL, 65,814 gals YF125 Borate-xlinked gel w/67,353 lbs 16/30 Ottawa sand.
Stage #5: Frac'd perf 9,844' w/ 3,029 gals 15% HCL, 24,236 gals 25# Linear, 46,455 gals YF125 Borate-xlinked gel w/ 128,701 lbs 16/30 Ottawa sand.
Stage #6: Frac'd perf 9,508' w/ 3,469 gals 15% HCL, 12,304 gals 25# Linear, 55,670 gals YF125 Borate-xlinked gel w/ 127,996 lbs 16/30 Ottawa sand.
Stage #7: Frac'd perf 9,172' w/ 3,570 gals 15% HCL, 10,332 gals 25# Linear, 56,112 gals YF125 Borate-xlinked gel w/ 126,469 lbs 16/30 Ottawa sand.
- 10/03/09: **Stage #8:** Frac'd perf 8,836' w/ 3,402 gals 15% HCL, 46,888 gals YF125 Borate-xlinked gel w/ 123,171 lbs 16/30 Ottawa sand.
Stage #9: Frac'd perf 8,500' w/ 3,194 gals 15% HCL, 13,439 gals 25# Linear, 58,127 gals YF125 Borate-xlinked gel w/ 124,137 lbs 16/30 Ottawa sand.
Stage #10: Frac'd perf 8,164' w/ 3,146 gals 15% HCL, 11,962 gals 25# Linear, 58,098 gals YF125 Borate-xlinked gel w/ 123,934 lbs 16/30 Ottawa sand.
Stage #11: Frac'd perf 7,824' w/ 5,166 gals 15% HCL, 9,844 gals 25# Linear, 59,540 gals YF125 Borate-xlinked gel w/ 128,918 lbs 16/30 Ottawa sand.
POOH w/CT.
- 10/04/09: Cleaning out sand plugs. Working on pulling coil tubing out of hole.
- 10/05/09: POOH w/coil tubing. Left 2-7/8" OD motor head assembly, agitator, gas separator, mud motor and 4.625" OD junk mill as fish.
- 10/06/09: MIRU Lucky Well Service. Recovered 100% of fish.
- 10/07/09 thru 10/08/09: Continue washing and drilling sand cleaning wellbore out.
- 10/09/09: Cleaned out to PBTD of 11,822. Good show of oil.
- 10/10/09: POOH w/work string. RBIN w/production installation.
- 10/11/09: Tesco hung transformers and wired electrical equipment. Opened well down flowline.
- 10/12/09: Waiting on tests.
- 10/13/09: All rental equipment released. Well producing.