Form 3160-5
(February 2005)

UNITED STATES OCD-ARTESIA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NMNM LC-0065680

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Serene Sisters 25 Federal 3H

2. Name of Operator
Devon Energy Production Co., LP

9. API Well No.
30-015-38311

3a. Address
20 North Broadway
OKC, OK 73102

3b. Phone No. *(include area code)*
(405)-552-7802

10. Field and Pool or Exploratory Area
Hackberry; Bone Springs, North

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SL: 200' FSL & 1800' FWL BHL: 400' FSL & 2310' FWL
Sec 25-T18S-R31E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Use of co-flex hose between the BOPE & the choke manifold
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co,. LP respectfully requests a variance to Onshore Order No. 2. If H&P rig is used to drill this well, co-flex hose may be used between the BOPE and the choke manifold. The hose will be kept as straight as possible with minimal turns. (NEW CO-FLEX HOSE)

Co-Flex Hose:
* Manufacturer: ContiTech Beattie Corp.
* Approximately ~ 35' of co-flex line
* 3" coupling with 4 1/16" flanges on each end - 10,000 psi
* Quality Control Inspection & Test Certificate attached
* See configuration schematic
* Safety clamps are not required since the ends are flanged
* Line to be kept as straight as possible.

Variance approved to use flex line from BOP to choke manifold. Check condition of 3" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends. Serial number 49106, safety clamps not required.

RECEIVED
DEC 02 2010
NMOCD ARTESIA

APPROVED
NOV 30 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 11/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Cont

Hydrostatic Test Certificate

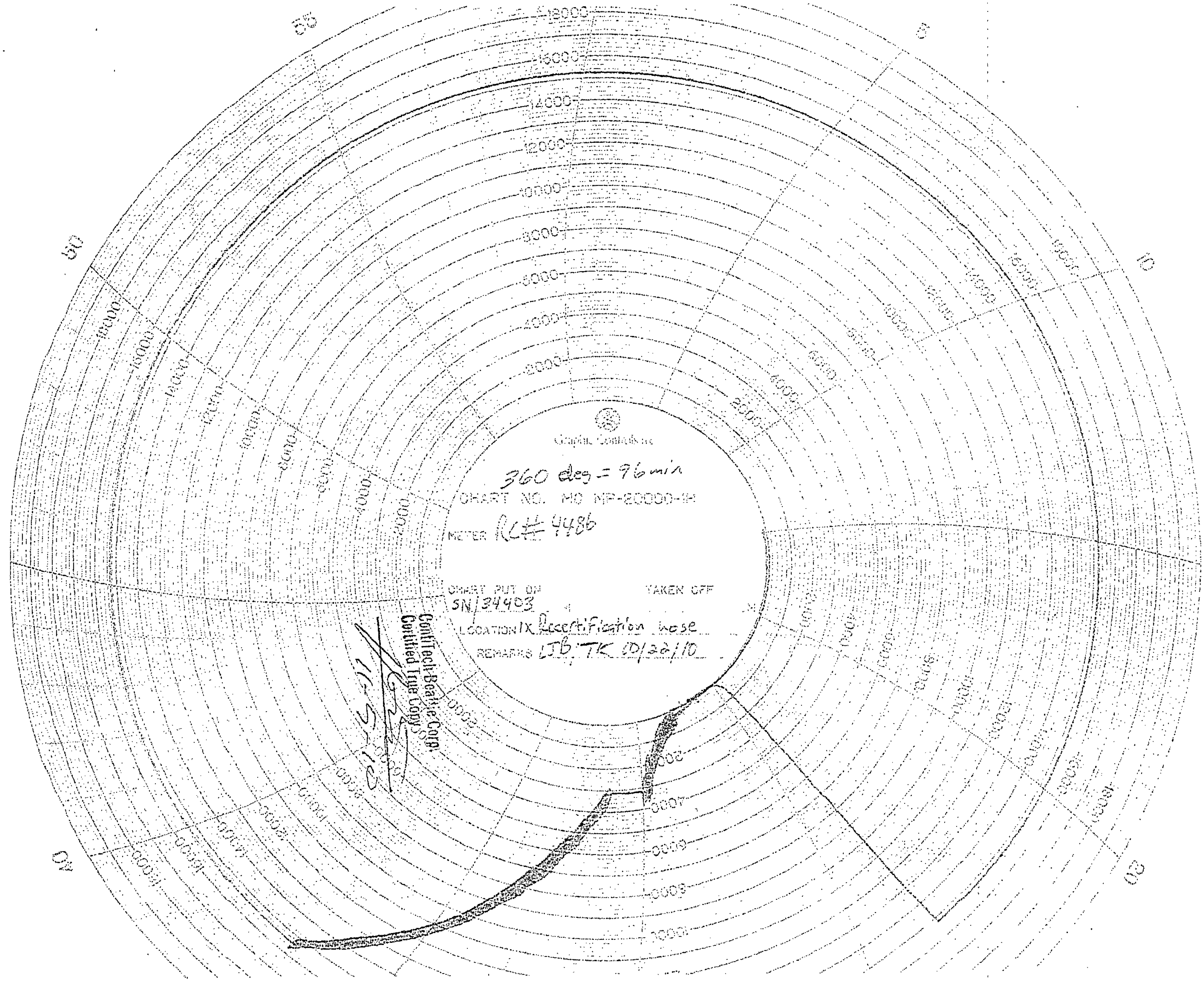
Certificate Number: 4520	**PBC No:** 10321	**Customer Name & Address**
Customer Purchase Order No:	RIG 300	HELMERICH & PAYNE INT'L DRILLING CO 1437 SOUTH BOULDER TULSA, OK 74119
Project:		

Test Centre Address	Accepted by ContiTech Beattie Inspection		Accepted by Client Inspection
ContiTech Beattie Corp. 11535 Brittmoore Park Drive Houston, TX 77041 USA	Signed: Date:	Josh Sims 10/27/10	

We certify that the goods detailed hereon have been inspected by our Quality Management System, and to the best of our knowledge are found to conform to relevant industrial standards within the requirements of the purchase order as issued to ContiTech Beattie Corporation.

These goods were made in the United States of America.

Item	Part No.	Description	Qnty	Serial Number	As-Built Length (m)	Work. Press.	Test Press.	Test Time (minutes)
1		3" ID 10K Choke & Kill Hose x 35ft OAL End A: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange End B: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange Working Pressure: 10,000psi Test Pressure: 15,000psi Serial#: 49106	1	49106		10 kpsi	15 kpsi	60


Graphic Controls Inc
360 deg = 96 min
CHART NO. MC MP-20000-1H
METER RC# 4486
CHART PUT ON
TAKEN OFF
SN/34403
LOCATION IX Recertification hose
REMARKS LJB, TK 10/22/10
ContiTech Beattie Corp.
Certified True Copy
11-5-10