Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC028480B

Do not use abandoned	o. If Indian, Another of Tribe Ivame			
SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	NMNM70800X			
Oil Well Gas Well	8. Well Name and No.			
2. Name of Operator	Cave Pool #51			
Marks And Garner Produc	9. API Well No.			
3a. Address		3b. Phone No. (include area code)		30-015-02903
PO Box 7089, Hobbs, NM 88240		575-393-9358		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Grayburg Jackson
Sec. 5, T-17-S, R-29-E				11. County or Parish, State
				Eddy Co. NM
12. CHECK AI	PPROPRIATE BOX	(ES) TO INDICATE NA	TURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	n Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

11/10/10 MIRU plugging equipment. Rigged up.

11/11/10 NU BOP, RIH w/ tbg and tagged plug @ 2250'. Circulated hole w/ mud laden fluid. POH w/ tbg. Perf'd csg. @ 695'. Set 7" packer @ 400'. Sqz'd 50 sx class C cement and displaced to 595'. WOC. Tagged cement plug @ 605'. POH w/ tbg. Perf'd csg @ 322'. Set packer @ 34' and Sqz'd 50 sx class C cement. displaced to 175'. SDFN.

11/12/10 Tagged plug @ 169'. POH. Perf'd csg @ 60'. Sqz'd 40 sx class C cement to surface. Cut off well head and rigged down, moved off.

> DEC 0 9 2010 NMOCD ARTESIA

Accepted as to plugging of the well bore. Liability under bond is retained until

	Surf	Surface restoration is completed.				
Realantation Due 5-11-11 14. I hereby certify that the foregoing is true and correct.)	•		,			
Name (Printed/Typed) Quinton Welbonn	Title MUN96CK	Y V V has hoteled to V V to the V V I				
Signature Quinton Well	Date ((-17-10	AUGEPTED FUR REGUI	MU			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date DEC 4 2010	-			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certifulation the applicant holds legal or equitable title to those rights in the subject lease which would entapplicant to conduct operations thereon.		fmo	_			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perso States any false, fictitious or fraudulent statements or representations as to any matter within		any department or agency of the Whited NAGEMENT	Ī			
(Instructions on page 2)			V			