

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease/Serial No.
NMNM069142A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BOPCO, L.P.

3a. Address

P.O. Box 2760 Midland TX 79702

3b. Phone No. (include area code)

(432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE, 1950 FSL. 660 FEL, SEC. 8, T22S, R28E
660 W 14

7. If Unit of CA/Agreement, Name and/or No.

NMNM68294X

8. Well Name and No.

Big Eddy Unit #186

9. API Well No.

30-015-35753

10. Field and Pool or Exploratory Area

Dublin Ranch (Atoka)

11. Country or Parish, State

Eddy

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully requests permission to downhole commingle the production between the Dublin Ranch (Atoka) and the Dublin Ranch (Morrow) in this wellbore. On a sundry notice approved by the BLM on 07/02/2008, BOPCO was granted permission to temporarily zone abandon the Dublin Ranch (Morrow) perforations at 12,126'- 12,475' and then to perforate the Dublin Ranch (Atoka) from 11,544'-11,708'. The wellbore has been producing from the Atoka interval since early July 2008.

BOPCO, L. P. requests permission to drill out the existing CIBPs (@ 12,057' & 12,570') and produce from both formations simultaneously.

The interest ownership (100% BOPCO, L.P.) is the same in both of these unitized zones.

The NMOCD has also been petitioned for approval to downhole commingle these two zones.

**SUBJECT TO LIKE
APPROVAL BY STATE**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

RECEIVED
JAN 05 2011
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Valerie Truax

Title **Regulatory Clerk**

Signature

Valerie Truax

Date **08/06/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Dustin Winkler

Title

Office

DEC 30 2010

/s/ Dustin Winkler

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD commingle orders are issued from Santa Fe office only.

David Gray

BOPCO, LP
NMLC-069142-A: Big Eddy Unit #186
API: 30-015-35753
Eddy County, New Mexico

RE: Downhole Commingle – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

5000 (5M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

5M systems shall require two independent power sources, one of which may be nitrogen bottles (three minimum) maintaining a charge equal to the manufacturer's recommendations.

Submit subsequent report and completion report with well test once work is completed.

DHW 123010