

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-112269

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
20 North Broadway
OKC, OK 73102

3b. Phone No. (include area code)
(405)-552-7802

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL: 1980' FNL & 660' FEL BHL: 1980' FNL & 660' FWL
Sec 29-T24S-R27E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Serrano 29 Federal 1

9. API Well No.
30-015-37763

10. Field and Pool or Exploratory Area
Wildcat; Morrow (Gas)

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing & Cementing Changes
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy requests the following changes for the production casing cementing:

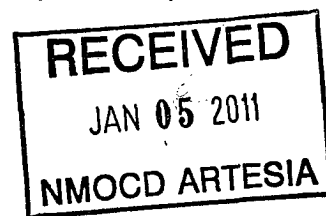
This well has 9 5/8" 40 # P110 casing set at 9005' and cemented to surface.

The Serrano APD COA states the cement top to be 4800' within the 9 5/8" as per Devon Energy's APD data. However, this amount of cement will not be necessary for completion purposes.

Devon Energy is requesting a 1000' cement foot tie back into the 9 5/8" casing rather than the 4800' tie cement tie back.

The 5 1/2" casing will be cemented from ~14,500' to 8005'.

The new cement volume will be 650 sacks 35.65 Poz Class H with a 1.99 cuft/sack yield and 1350 sacks 50:50 Poz Class H with a 1.29 cuft/sack yield.



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 12/27/2010

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

APPROVED

DEC 30 2010

/s/ Dustin Winkler

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DJ

Ysasaga, Stephanie

From: Ysasaga, Stephanie
Sent: Monday, December 27, 2010 3:24 PM
To: 'Dustin_Winkler@blm.gov'
Subject: Serano 29 Federal 1: NOI - Casing & Cementing Changes

Attachments: Serano 29 Federal 1_NOICsgCmtChgs.pdf

Attached is the BLM sundry notice for the verbal changes we've gotten approval. Hard copies with original signature to follow in the mail. :)



Serano 29 Federal
1_NOICsgCmtC...

Stephanie A. Ysasaga

Sr. Staff Engineering Technician
(405)-552-7802 Phone (405)-721-7689 Cell
(405)-552-8113 Fax
Corporate Tower 03.056
Stephanie.Ysasaga@dvsn.com

Ysasaga, Stephanie

From: Brown, Patrick
Sent: Monday, December 27, 2010 3:05 PM
To: Ysasaga, Stephanie
Cc: Barnett, Judith
Subject: Serrano Sundry

Dusty has already given a verbal approval.

Devon Energy requests the following changes for the production casing cementing:

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