

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCDA Artesia

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on the reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Exxon Mobil Corporation, Attn: Lauren M. Haney

3a. Address

3b. Phone No. (include area code)

CORP-MI-3042D, P.O. Box 4358 Houston, TX 77210 281-654-8205

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 31, T20S, R28E

5. Lease Serial No.

NM 01119

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

N M 94450X

Avalon (Delaware) Unit

8. Well Name and No.

9. API Well No.

049-

10. Field and Pool, or Exploratory Area

Avalon (Delaware) CTB

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other **Flaring**

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to maintenance activities at the DCP Midstream plant, the third party where our facility gas is sent to be processed, ExxonMobil began flaring on Wednesday, 12/01/10 @ 2:30 p.m. The event is expected to continue for 10 days.

The total volume of gas released should be approximately 3570 kcf. The H2S mol% is 1.1395.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**RECEIVED
DEC 13 2010
NMOCD ARTESIA**

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Lauren M. Haney

Title

Environmental Engineer

Signature

Date

December 1, 2010

RAL

150

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DD

Cott

**Avalon (Delaware) Unit
NM94450X**

Exxon Mobil Corporation
December 9, 2010

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.