Form 3160-5 (April 2004)

N.M. Oil Cons. DIV-Dist. 2014 APPROVED OM B No. 1004-0137 OM B No. 100 UNITED STATES
DEPARTMENT OF THE INTERAPRESIA

SUNDRY Do not use to abandoned w	his form for proposals to vell. Use Form 3160-3 (A	o drill or to	re-enter an	6. If Indian	, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No.	
1. Type of Well Oil Well □ Gas Well □ Other						
2. Name of Operator Three Rivers Operating Company, LLC				Midwest Federal #2 9. API Well No.		
3a. Address 3b. Phone No. (inc. 1122 S. Capital of Texas Hwy, Ste 325, Austin TX 79746 512-600-3196				30-005-60464 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23, T-10S, R-29E, SWNE 1980' & 1980' FEL				Sand Ranch-Morrow		
					11. County or Parish, State Chaves Co, NM	
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF NOTICE,	REPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construc Plug and Aban Plug Back	Reclamation Recomplete		Water Shut-Off Well Integrity Other	
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(Instructions on page 2)

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