

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20184
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Square Lake Unit
8. Well Number 142
9. OGRID Number 216852
10. Pool name or Wildcat Square Lake GB SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3810' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator
CBS Operating Corp.

3. Address of Operator
P O Box 2236 Midland TX 79702

4. Well Location
Unit Letter E : 2630 feet from the north line and 10 feet from the west line
Section 31 Township 16S Range 31E NMPM Eddy County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3810' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Reactivate water injection ☒

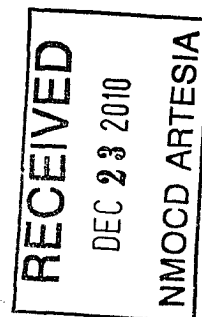
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-09-2010 MI&RU pulling unit. RIH with work string, collars and bit.

12-10-2010 thru 12-12-2010 Drill out CIBP at 2988' and clean well out to 3252' TD. TOH with bit and tools. RIH with treating packer and set at 2965'. Acidize perforations with 500 gallons 15% NEFE.

12-13-2010 thru 12-14-2010 TOH with work string. Pick up PLC, permanent injection packer and PC tubing. RIH to 2965', test tubing to 3000 psi. Circulate hole with packer fluid. Set packer at 2965'. Notified NMOCD for MIT.

12-15-2010 - NMOCD witness MIT to 600 psi, held for 30 minutes. Chart provided to NMOCD. Return well to injection.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. A. Sirgo, III TITLE Engineer DATE Dec. 22, 2010

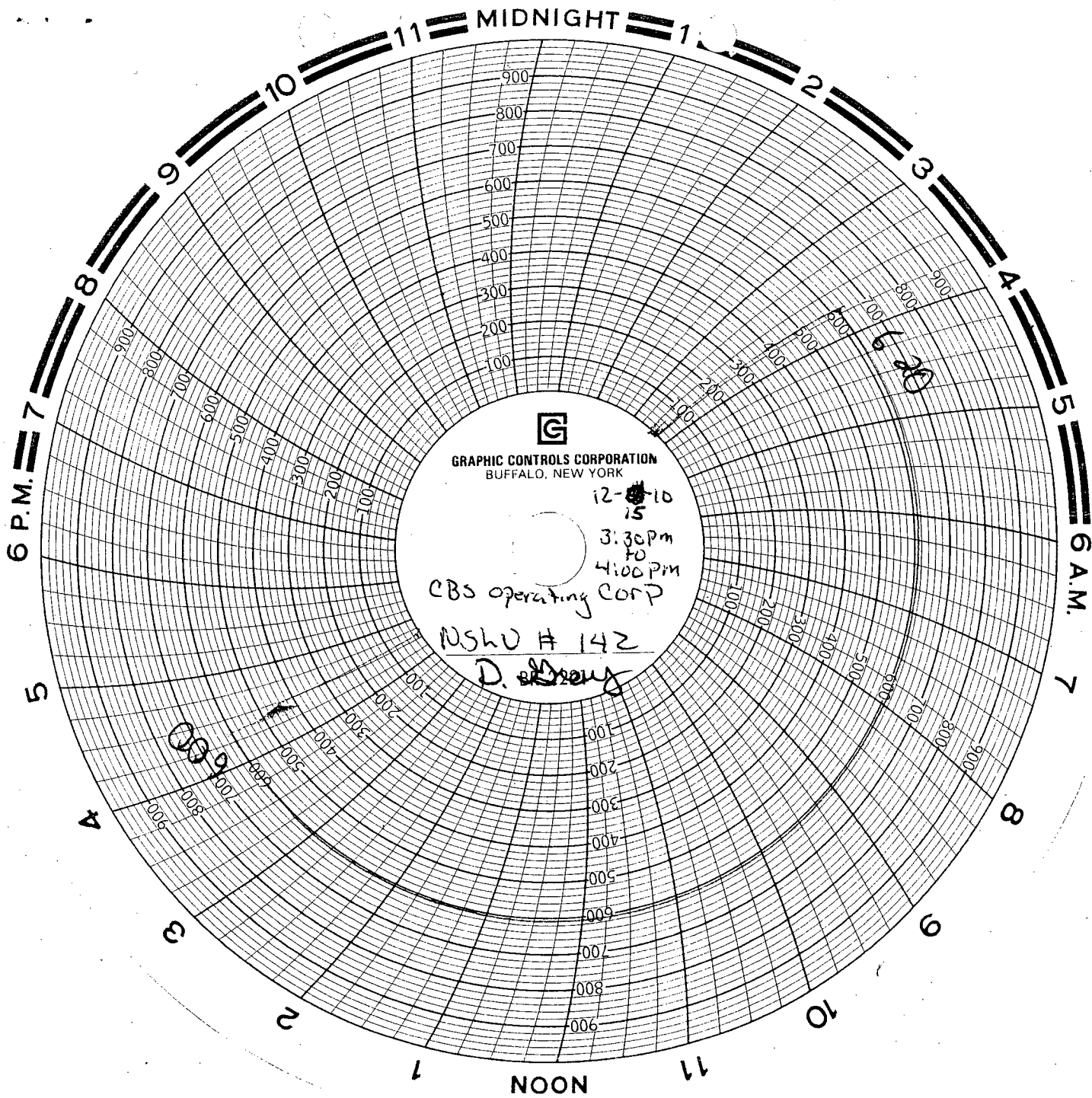
Type or print name M. A. Sirgo, III E-mail address: mastres@aol.com PHONE: 432/685-0878

For State Use Only

APPROVED BY: Rubio / nas TITLE Compliance Officer DATE 12/27/10

Conditions of Approval (if any):

104



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

12-10 15
3:30pm
to
4:00pm

CBS operating corp

NSHU # 142

D. [unclear]