Form 3160-5 (August 2007)

(Instructions on page 2)

## OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NM025777

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.				·	
SUBMIT	7. If Unit of CA/Ag	reement, Name and/or No.			
I. Type of Well			NMNM101361X		
Oil Well Gas Well Other				Well Name and No.     East Shugart Delaware Unit #013	
2. Name of Operator SM Energy Company			9. API Well No.	9. API Well No.	
SM Energy Company  3a. Address   3b. Phone No. (include area code)			30-015-2573 10. Field and Pool o		
3300 N. A Street, Bldg 7, Suite 200 Midland, TX 7970332)688-1789			Shugart:Dela	Shugart;Delaware, East	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2310 FSL & 1650 FEL			11. Country or Paris	h, State	
J-24-18S-31E (UL:J)			Eddy	NM	
12. CHEC	K THE APPROPRIATE BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Deep	pen [	Production (Start/Resume)	Water Shut-Off	
reduce of finesit	Alter Casing Fract	ture Treat	Reclamation	Well Integrity	
X Subsequent Report	X Casing Repair New	Construction	Recomplete	Other	
		and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal		
testing has been completed. Final Adetermined that the site is ready for 11/21/2009 - 9/25/2010 Car ESDU 13 had a casing lead 4990' and set pkr. @ 55' from the final and welded in 5 ½ Tested csg. To 550#. Casing 5135'. Tested down tbg. To Acidize exsiting perfs (504' 1500 gals 15% HCL. Frac 160 jts. 2 3/8" tbg. RIH w/ p	sing leak repair and recompletic k repair and perfs added in the I om surface. Test below pkr. For to determined metal integrity. Cut and 8 5/8" sub. Installed and to general perfect the perfect of 1500#. Csg. Held f/5135-5481' 1-5079') w/ 1000 gals 15% NEF new perfs w/23,194 gal 25# XL production equipment. Place we	Delaware. Remo 25 min. no blee at 8 5/8" and 5 ½ welded in 8 5/8" RIH w/bit. Circu (PBTD). Set pk E HCL. Perf 518 gel and 27,520#	ved production equip d off. Dug out cellar a " casing strings and r X 5 ½" casing head. I late clean. TOH. RIH r @ 4940'. Tested an 3-5193' (10 holes). A	ment. Set RBP @ around 8 5/8" surface removed casing head. Filled dug out cellar. w/ pkr. Set pkr @ nulus to 500#. Held. cidize new perfs w/	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/Typed)				
Donna Huddleston Title Engineering		ng Tech			
Signature MMu Suddlisty		Date 12/03/201	o ACCE	PTED FOR RECORD	
	THIS SPACE FOR FEDE	RAL OR STAT	E OFFICE USE		
Approved by		Title		DEC 18 2010	
Onditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would ntitle the applicant to conduct operations thereon.			DITTA	Bon S	
	U.S.C. Section 1212, make it a crime for any p sentations as to any matter within its jurisdictic		illfully to make to any departm	entor agency of the United States any fall	