Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5.	Lease Serial No.
	NMNM112254

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	8. Well Name and No.	· ·				
☑ Oil Well ☐ Gas Well ☐ Oth	VĒRN 1 FEDERA	L <b>1</b>				
Name of Operator     CIMAREX ENERGY CO OF C	9. API Well No. 30-015-34109-00-S3					
3a. Address       3b. Phone No         600 E MARIENFELD ST SUITE 600       Ph: 432-62         MIDLAND, TX 79701       Fx: 432-620				AN AFT TO	10. Field and Pool, or CHOSA DRAW- UNKNOWN	UPPER PENN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	and State
Sec 1 T25S R25E SENE 1600FNL 1200FEL				DEC 23 2010 EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICAŢÈ	NATURE	OE NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	SSION TYPE (					
☐ Notice of Intent	□ Acidize	□ Dee	pen	□ Produc	tion (Start/Resume)	☐ Water Shut-Off
_	Alter Casing	□ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	n 🛛 Recom	plete :	□ Other
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abando	on 🔲 Tempo	rarily Abandon	
	Convert to Injection	□ Plug	Back	□ Water 1	Disposal	•
Attach the Bond under which the work will be performed or provide the Bond No. or following completion of the involved operations. If the operation results in a multip testing has been completed. Final Abandonment Notices shall be filed only after all determined that the site is ready for final inspection.)  9/8/10 - Frac stages 1-6  Stage 1 - Port @ 11,200' - 134,552 gals XL Borate + 127,303 lbs Prostage 2 - Port @ 10,685' - 114,026 gals XL Borate + 144,273 lbs Prostage 3 - Port @ 10,280' - 118,945 gals XL Borate + 147,107 lbs Prostage 4 - Port @ 9,889' - 113,494 gals XL Borate + 142,731 lbs Prostage 5 - Port @ 9,464' - 114,388 gals XL Borate + 147,986 lbs Prostage 6 - Port @ 9,049' - 114,229 gals XL Borate + 143,364 lbs Prostage 7 - Port @ 8,865' - 124,845 gals XL Borate + 144,594 lbs Prostage 8 - Port @ 8,282' - 99,483 gals XL Borate + 113,863 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 95,431 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 144,594 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 144,594 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 144,594 lbs Propstage 9 - Port @ 7,881' - 101,483 gals XL Borate + 144				or recompletion in a including reclamation	PEPTED FOR	0-4 shall be filed once and the operator has PRECORD
	#Electronic Submission #9 For CIMAREX ENER nmitted to AFMSS for proce	GY CO OF C	OLORADO, RT SIMMONS	sent to the Carls S on 12/08/2010 (	bad 11KMS0357SE)	ं २००० स्टबेल स्टिस्ट्रेस
Name (Printed/Typed) CAROLYN LARSON				DNTRACT REGU	JLATORY ANALYST	
Signature (Electronic Submission)			Date 12	/02/2010		
	THIS SPACE FO	R FEDERA	L OR STA	ATE OFFICE U	ISE	
Approved By ACCEPTED				JAMES A AMOS TitleSUPERVISOR EPS Date 12/		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				rlsbad		7010
Title 18 I S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	crime for any n	erson knowing	ply and willfully to a	nake to any department o	r agency of the United

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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #98518 that would not fit on the form

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## 32. Additional remarks, continued

9/10/10 - Begin flowback 9/14/10 - Recovered first oil (22 BO) 9/17/10 - Pull Peak tools and flow well to test tank 9/23/10 - Run 2-7/8" tubing w/sub pump @ 6558' 10/21/10 - Turn well to Production