Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-37693
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	KERSEY STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number #5
2. Name of Operator	9. OGRID Number 255333
LIME ROCK RESOURCES A, L.P.	10 P 1 10 10 10 10 10 10 10 10 10 10 10 10 1
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	10. Pool name or Wildcat: (96830) Artesia, Glorieta-Yeso
	Artesia, Giorieta- i eso
4. Well Location	C. C. d. CACT. II
Unit Letter I : 2310 feet from the SOUTH line and 890	feet from the <u>EAST</u> line
Section 32 Township 17-S Range 28-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3683' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF	
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER: S	pud & Surface & Production Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	
or recompletion.	
Spud well on 11/6/10. Drilled 12-1/4" hole to 470'. Landed 8-5/8" 24# J-55 csg @ 458'. Cmted lead w/100 sx (163 cf) "C" cmt w/10 sx	
cal-seal, 10# gilsonite, 1% Cacl2, & 1/8#/sx p-e-flake, 225 sx (304 cf)"C" w/2% Cacl2 & 1/8# p-e flake. Tailed w/200 sx (270 cf) "C"	
cmt w/2% Cacl2. Circ 157 sx cmt to surface. On 11/8/10, PT 8-5/8" csg to 600 psi for 30 min – OK.	
Drilled 7-7/8" hole to TD5106' on 11/21/10. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 5089'. Cmted lead w/550 sx (1028 cf)	
35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, 0.5% Halad-9, & 3#/sx gilsonite. Tailed w/650 sx (865 cf) "C" cmt w/0.125#/sx p-e-flake, 0.4% Lap-1, 0.5% CFR-3, & \(\frac{4}{3} \)#/sx D-air. Circ 0 sx cmt to pit. Calc TOC @ 1200'. Released drilling rig on 11/22/10. Plan to	
pressure test the 5-1/2" csg before completion operations.	Released drilling rig on 11/22/10. Plan to
pressure test the 3-1/2 esg before completion operations.	
Spud Date: 11/6/10 Drilling Rig Release Date:	11/22/10
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
	2.4
SIGNATURE Milotupia TITLE Petroleum Engineer - Ag	ent DATE 12/14/10
Type or print name Mike Pippin E-mail address: mike@pippin	llc.com PHONE: 505-327-4573
For State Use Only	- 1101121
<u> </u>	
APPROVED BY: Double Way TITLE Field Supply:	SO DATE 1-4-11
APPROVED BY: Usuald Way TITLE Field Suffer Vis Conditions of Approval (if any):	
APPROVED BY: Usuald Way TITLE Field Suffer Vis	RECEIVED
APPROVED BY: Usuald Way TITLE Field Suffer Vis Conditions of Approval (if any):	RECEIVED
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APPROVED BY: Usuald Way TITLE Field Suffer View Conditions of Approval (if any):	RECEIVED