Submit 3 Copies 10 Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-38208	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type STATE	e of Lease FEE
District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Yale State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 6	
2. Name of Operator			9. OGRID Number	
COG Operating LLC			10 D-1	229137
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701			10. Pool name o Loco Hills; Glor	
4. Well Location				
Unit Letter O: 1105 feet from the South line and 1650 feet from the East line Section 2. Township 17S Range 30F NMPM County Eddy				
Section 2 Township 17S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3755' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				,
OTHER:	Add DV-Tool	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
We encountered a water flow @ 2595'			R	RECEIVED
COG Operating respectfully requests permission to run a DV Tool @ 2850'.				JAN 18 2011
COG Operating respectfully requests permission to full a DV 1001 @ 2850.				
COG Operating respectfully requests permission to run the production cement as follows: NMOCD ARTESIA				
1st stage 600sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.37 cuft/sack.				
2 nd stage Lead 550sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF. Tail 300sxs Class C mixed at 16.8ppg, yield 0.99 cuft/sack.				
Tun 5000A3 Class C Infred at 10.0ppg, yield 0.55 Carbback.				
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1/7/1	1	,,,,,,		
Spud Date: 1/7/1	Rig Release	Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Analyst DATE 1/14/2011				
Type or print name Robyn M. Odom E-mail address: rodom@conchoresources.com PHONE: 432-685-4385				
For State Use Only				
APPROVED BY: Date 1-18-11 Conditions of Approval (if any): TITLE FIELD SUPPRISOF DATE 1-18-11				