

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-81952

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Llama ALL Federal #6

9. API Well No.

30-015-34299

10. Field and Pool or Exploratory Area

Cabin Lake, Delaware

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other P&A

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

330'FSL & 330'FEL of Section 7-T22S-R31E (Unit P, SESE)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/11/10 NU BOP.

10/12/10 Run a gauge ring to 5630'. Set a 5-1/2" 15.5# CIBP at 5616' with 35' cement on top.

10/13/10 Tagged cement at 5581'.

10/20/10 Spotted a 135 sx Class "C" cement plug at 4062', cement up to 2795'. WOC. Tagged cement top at 2795'. Perforated at 2735'.

10/21/10 Spotted a 25 sx Class "C" cement plug at 2795'. WOC. Tagged top of plug at 2732'. Perforated at 2722'. Pressured up on 5-1/2" casing to 500 psi. Spotted a 25 sx Class "C" cement plug at 2722'.

10/22/10 Tagged plug at 2511'. Perforated at 2501'. Spotted a 25 sx Class "C" cement plug at 2511'. WOC. Tagged plug at 2276'. Perforated at 2266'. Spotted a 25 sx Class "C" cement plug at 2276'.

10/25/10 Tagged plug at 2046'. Perforated at 2036'. Spotted a 25 sx Class "C" cement plug at 2046'. WOC. Tagged plug at 1963'. Perforated at 1953'. Spotted a 25 sx Class "C" cement plug at 1963'.

**Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.**

Reclamation Due 4-26-11

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Tina Huerta

Date

December 1, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

DEC 17 2010

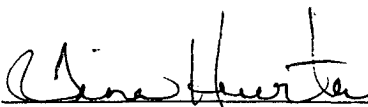
**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DOA

Form 3160-5 continued:

- 10/26/10 Tagged cement at 1617'. Perforated squeeze holes at 1607'. Pressured up to 850 psi. Unable to pump into perms. Spotted a 25 sx Class "C" cement plug at 1617'. WOC 4 hrs. Tagged at 1318'. Perforated squeeze holes at 1308'. Pressured up on squeeze holes to 800 psi. Unable to pump into perms. Spotted a 25 sx Class "C" cement plug at 1318'.
- 10/27/10 Tagged cement at 1063'. Perforated squeeze holes at 1053'. Pumped a 25 sx Class "C" cement plug at 1063'. WOC 4 hrs. Tagged at 713'. BLM indicated hole needed to be cleaned out to at least 760'. Circulated cement until clean. Tagged at 713'. Drilled cement from 713'-768'. Circulated hole clean. Tagged at 768'. Perforated squeeze holes at 758'. Pressured up on squeeze holes. Unable to pump into holes. Spotted a 25 sx Class "C" cement plug at 768'.
- 10/28/10 Tagged cement at 590'. Perforated squeeze holes at 400'. Pressured up to 800 psi. Unable to pump into squeeze holes. Spotted a 25 sx Class "C" cement plug at 450'. WOC 4 hrs. Tagged at 206'. TIH with WL and tagged at 193'. Perforated squeeze holes at 183'. Pressured up to 1500 psi. Unable to pump into squeeze holes. Circulated hole with cement from 193' up to surface. ND BOP. Topped 5-1/2" casing off with cement.
- 11/3/10 Cut off wellhead. BLM checked for cement between 8-5/8" casing and 5-1/2" casing. Will need to 1" cement between 8-5/8" casing and 5-1/2" casing.
- 11/29/10 Filled annulus with redi-mix. Installed dry hole marker as per BLM. **WELL IS PLUGGED AND ABANDONED.**



Regulatory Compliance Supervisor
December 1, 2010