

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-25033
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Henry
8. Well No. 1
9. Pool name or Wildcat Carlsbad Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

RECEIVED

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

FEB 23 2004

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-8209

OCD-ARTESIA

4. Well Location

Unit Letter D:660 Feet From The North Line and 990 Feet From The West Line

Section 26

Township 22S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3096 GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Sidetrack ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

12/16/03 RUPU to TOO H w/ parted tbg.

12/17/03 - 02/03/04 Attempted to fish tbg. Abandon efforts due to parted csg. Top of fish @ 6691'.

Proposed:

Set cement retainer above 2 3/8" tbg fish @ 6691' and squeeze cement. Cut off 5 1/2" csg above cement retainer and set 300' kick off plug. Kick off 7 7/8" hole. Drill to TD 12,250'. Set 5 1/2", 17#, HP110 csg @ 12,250. Cmt w/950 sx Class C.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Guthrie

TITLE OPERATIONS ASSOCIATE

DATE

02/19/04

TYPE OR PRINT NAME

Linda Guthrie

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

Jim M. Brown

TITLE

District Supervisor

DATE

FEB 24 2004

Conditions of approval, if any:

The BHL Does not change. Dev. 75% in 500' interval requires directional survey.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator SANTA FE ENERGY CO.		Lease HENRY		Well No. 1
Unit Letter D	Section 26	Township 22S	Range 27E	County EDDY
Actual Footage Location of Well: 990 feet from the WEST line and 660 feet from the NORTH line				
Ground Level Elev. 3096.0	Producing Formation MORROW	Pool UNDES. SO. CARLSBAD MORROW	Dedicated Acreage: 320 Acres	

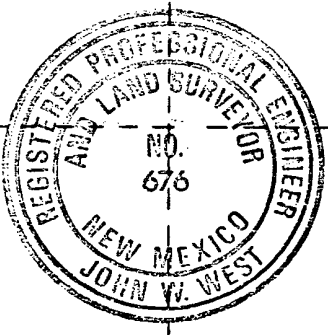
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation DESIGNATION OF CONSOLIDATED GAS

LEASEHOLD ESTATE

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

990'	SANTA Fe Energy Company - 1/2 Kriti Exploration, Inc. - 1/2 Henry H. Grand, et al - 3/16 Roy. Ed Phillips, et al 1.25% ORRI	SANTA Fe Energy - 1/4 Kriti Exploration, Inc. - 1/4 MONSANTO Oil Co. - 1/4 EMORY WYNN, et al 3116 Roy Ed Phillips et al 1.25% to 3.25% ORRI
<p>RECEIVED</p> <p>FEB 23 2004</p> <p>OCD-ARTESIA</p> 		

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
MIKE BURTON

Position
SR DRILLING ENG

Company
SANTA FE ENERGY

Date
SEPT. 7, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
9/1/84

Registered Professional Engineer and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Henry 26-1Y	Field: Carlsbad Strawn (Gas)
Location: 660' FNL, 990' FWL, Sec 26-22S-27E. Unit letter D	County: Eddy State: NM
Elevation: 3096' GR KB-21' AGL	Spud Date: Original - 10/20/84 Proposed sidetrack - 3/04
API#: 30-015-25033	Prepared by: R Slack Date: 2/12/04 Rev:

■ PROPOSED □ CURRENT

20" @ 40'

17-1/2" hole

13-3/8", 54.5#, K55, @ 526'

Cmt'd w/ 600 sxs CI "C". Circ 20 sxs to surf

Geologic Markers

Delaware top @ 2083'
Brushy Canyon top @ 2910'
Bone Spring Lm top @ 4120'
Wolfcamp top @ 8883'
Strawn Lime top @ 10,373'
Atoka top @ 10,840'
Morrow top @ 11,569'
Barnett Shale top @ 12,170'

12-1/4" hole

9-5/8", 40#, K55, ST&C @ 5,770'

Cmt 1st stage: 2300 sxs pacesetter lite +
300 sxs CI C

Cmt 2nd stage: 1300 sxs CI C lite + 300 sxs CI C
Circulated 300 sxs

Proposed: Kick off w/ 7-7/8" hole

Proposed: 300' kick off plug

Proposed: Cut 5-1/2" casing above cement retainer

Proposed: Set cement retainer above 2-3/8" tbg fish
at ~ 6691' and sqz cement.

Top of 2-3/8" tubing fish @ ~ 6691' (2/1/2004)

TOC @ 7480' (CBL-12/22/84)
7450' (temp survey)

2-3/8", N80, AB thread prod tubing

Guiberson UNI-V Pkr @ 10,293'

w/ XL on/off tool # 1.81" ID "F" Nipple

Strawn Perfs: (1/16 to 1/21/85)

10,374' - 87'; 10,426' - 48'

10,472' - 81'; 10,506' - 40' 4 SPF

3.7 MMCF, 1.5 BWPH, 4 BOPH

BHP=5551

CAOF=253 MMCF

2/5/85: 12 day BHP=5547 psi

35' Cmt on top- 11,854' PBDT

CIBP @ 11,889' (set 1/7/85)

Morrow Perfs: (12/29/84 to 1/5/85)

11,959' - 11,974' 4 SPF w/Vann Gun

1250 Mcf, 1150 psi. Acidized

1254 Mcf, 1442 psi, 0-10 bwpd

BHP @ 11967' = 4403 psi

CAOF= 2047 Mcfd. GOR-dry gas

56' Van Gun assembly released in hole at
12028' to 12084' est.

8-1/2" hole

5-1/2", 20#, N80: surface to 4255'

5-1/2", 17#, N80: 4255' to 5650'

5-1/2", 20#, N80: 5650' to 12240'

Cmt'd w/ 1250 sxs CI H

PBD @ 12,117'
TD @ 12,240'

Proposed TD @ 12,250'

5-1/2", 17#, HP110 @ 12250'