

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-36216 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Pinnacle State																																				
2. Name of Operator RRI Exploration & Production, LLC		8. Well No. 22																																				
3. Address of Operator 3817 NW Expressway, STE 950, Oklahoma City, Ok. 73112		9. Pool name or Wildcat South Culebra Bluff Bone Spring 15011																																				
4. Well Location Unit Letter <u>D</u> : <u>995</u> Feet From The <u>North</u> Line and <u>1086</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>EDDY</u>																																						
10. Date Spudded 6-2-2008	11. Date T.D. Reached 6-11-2008	12. Date Compl. (Ready to Prod.) 7-10-2008																																				
13. Elevations (DF& RKB, RT, GR, etc.) 3125' GR		14. Elev. Casinghead																																				
15. Total Depth 6670' KB	16. Plug Back T.D. 6623'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools																																				
19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring		20. Was Directional Survey Made No																																				
21. Type Electric and Other Logs Run Gamma Ray/Density/Neutron/Caliper log		22. Was Well Cored NO																																				
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9-5/8"</td> <td>36</td> <td>442'</td> <td>12.25"</td> <td>330 Sx.</td> <td></td> </tr> <tr> <td>5-1/2"</td> <td>15.5</td> <td>6623'</td> <td>7-7/8"</td> <td>900 Sx</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	36	442'	12.25"	330 Sx.		5-1/2"	15.5	6623'	7-7/8"	900 Sx																			
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26. Perforation record (interval, size, and number) 5958'-6264' 1 SPF Total 116 holes 311 NT-23 Gram W/38.7" Penetration																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5958'-6264'</td> <td>2500 gal 7.5% NEFE Acid W Bioballs</td> </tr> <tr> <td></td> <td>Frac'd W/ 134022 gal of X-linked fluid, 193110# of White Sand.</td> </tr> <tr><td> </td><td> </td></tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5958'-6264'	2500 gal 7.5% NEFE Acid W Bioballs		Frac'd W/ 134022 gal of X-linked fluid, 193110# of White Sand.																														
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28. PRODUCTION																																						
Date First Production 3-5-2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																																				
Well Status (Prod. or Shut-in) Producing																																						
Date of Test 3-25-10	Hours Tested 24	Choke Size N/A																																				
Prod'n For Test Period	Oil - Bbl 33.6	Gas - MCF 77																																				
Water - Bbl. 120.9	Gas - Oil Ratio																																					
Flow Tubing Press. 150	Casing Pressure 70	Calculated 24-Hour Rate																																				
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Oil Gravity - API - (Corr.) N/A																																						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By																																				
30. List Attachments																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						

Signature
Date 9-1-10



Printed
Name Bill Aubrey

Title Operations

E-mail Address Baubrey@rkixp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2816	T. Todilto	T.
T. Drinkard	T. Bone Springs 6360	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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