

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36333
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pinnacle State
8. Well Number 25
9. OGRID Number 246289
10. Pool name or Wildcat Culebra Bluff – Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3066' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
RKI-Exploration & Production, LLC

3. Address of Operator
3817 NW Expressway, Ste 950, Okla. City, Ok. 73112

4. Well Location
Unit Letter M : 330 feet from the South line and 800 feet from the West line
Section 36 Township 22S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work commenced in 3-22-10. Drilled out DV tool @ 5015' and cleaned out to 7640' (float collar depth). Rigged up wire line unit and ran cement bond log. Found top of cement at 1487'.

Stage 1:

Perforated Bone Spring 7277' to 7289' = 1SPF 7294' to 7300' -2 SPF, 7302' to 7318' -1 SPF, 7323'-7330' 2 SPF =Total 41' - 54 Holes. EH. 038" Pen 38" SWL. Acidized W/ 2016 gal 7.5% HCL acid. Fracture stimulated with 2295 bbl. of X-linked gelled water, 36680# 16/30 White sand + 13312# 16/30 Resin coated sand.

Stage 2:

Perforated Bone Spring 7126'-7131' 2SPF, 7159'-7165' 2SPF, 7176'-7179' 2SPF, 7185'-7187' 2SPF, 7192'-7196' 2SPF, Total 20' - 40 holes. Acidize W/ 2016 gal of 7.5% HCL Acid. Fracture stimulated with 2262 bbl. of X-linked gelled water, 36044# 16/30 White sand + 34080# 16/30 Resin coated sand.

Stage 3:

Perforated Bone Spring 6423'-6434' 2SPF, Total 22 Holes. Acidize W/ 1512 gal of 7.5% HCL Acid. Fracture stimulated with 1194 bbl. of X-linked gelled water, 31760# 16/30 White sand + 15020# 16/30 Resin coated sand.

Installed rod pump and test produced well.

Spud Date:

2-14-2010

Rig Release Date:

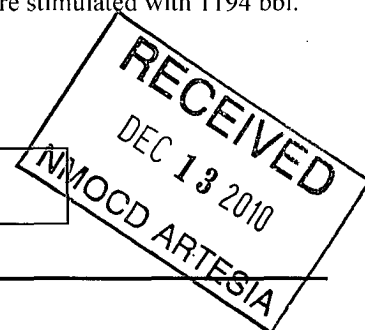
3-8-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Tech

DATE ~~11-15-10~~ 12-10-10



Type or print name Bill Aubrey E-mail address: baubrey @rkixp.com PHONE: 405.996.5750

For State Use Only

APPROVED BY: Donald May TITLE Field supervisor DATE 12-16-10
Conditions of Approval (if any):

Casing Required to be pressure tested prior to
commencement of completion operations.