

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	**** AMENDED **** Form C-105 July 17, 2008 1. WELL API NO. <div style="text-align: right;">30-015-36393</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center;">Hurl State Com</div> 6. Well Number: <div style="text-align: right;">1</div>
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID <div style="text-align: right;">14049</div>
8. Name of Operator <div style="text-align: center;">Marbob Energy Corporation</div>	
10. Address of Operator <div style="text-align: center;">PO Box 227 Artesia, NM 88211-0227</div>	
11. Pool name or Wildcat <div style="text-align: center;">Ks Sand Tank; Strawn (Gas)</div>	

RECEIVED
 OCT 04 2010
NMOCD ARTESIA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	18S	30E		660	North	660	East	Eddy
BH:										

13. Date Spudded 9/23/08	14. Date T.D. Reached 10/29/08	15. Date Rig Released 10/31/08	16. Date Completed (Ready to Produce) 8/26/10	17. Elevations (DF and RKB, RT, GR, etc.) 3467' GR
18. Total Measured Depth of Well 12023'		19. Plug Back Measured Depth 10865'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run None
22. Producing Interval(s), of this completion - Top, Bottom, Name 10532' - 10704' Strawn				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	408'	17 1/2"	450 sx	None
9 5/8"	36#	3384'	12 1/4"	1650 sx	None
5 1/2"	17#	12012'	7 7/8"	1770 sx (TOC@1500' TS)	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	10473'
						10463'

26. Perforation record (interval, size, and number) <div style="text-align: center;"> Set CIBP + 35' cmt @ 11325' 10948' - 10952' (30 shots), Set CIBP + 35' cmt @ 10900' 10532' - 10704' </div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10532' - 10704' Acdz w/ 4000 gal NE Fe 15% HCl acid
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28. PRODUCTION

Date First Production 8/27/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/28/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 140	Gas - MCF 1097	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. 1900#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Mike Shannon
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31. List Attachments None	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: <u><i>Diana J. Briggs</i></u> Printed Name: <u>Diana J. Briggs</u>	Title: <u>Production Manager</u>	Date: <u>10/1/10</u>
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E-mail Address: dbriggs@marbob.com

PA Sand Tank Morrow (GAS)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 564'	T. Strawn 10503'	T. Kirtland	T. Penn. "B"
B. Salt 1308'	T. Atoka 10788'	T. Fruitland	T. Penn. "C"
T. Yates 1473'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1770'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2556'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3028'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3516'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Oztte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Rustler 369'	T. Morrison	
T. Drinkard	T. Delaware 3766'	T.Todilto	
T. Abo	T. Bone Spring 4771'	T. Entrada	
T. Wolfcamp 9138'	T. Morrow 11320'	T. Wingate	
T. Penn	T. Chester 11936'	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology