OCD-Atesra

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Expires: July 31, 2010

At total depth At total depth At total depth 15. Date T.D. Reached 08/05/2010 15. Date T.D. Reached 09/02/2010 16. Date Completed 09/02/2010 17. Elevations (DF, KB, RT, GL)* 3519 GL 3519 GL 3619 GL 361		WELL C	OWIPL	ETION C	K KEU	OWIPL	EHUN	KEPU	KIAN	ט בטנ	,			NM03976				
Control Cont		_											6. If In	dian, Allot	tee or	Tribe Na	me	=
COCO PÉRATING LIC E-Mail Koarfillo@conchoresurces.com FOLK FEDERAL 38 Address 500 WEST 1EXAS AVENUE SUITE 100 Ph. 432-686-4332 Ph. 432-686-4322 Ph. 432	b. Type of	Completion			_	Over	□ Deep	en 🗖	Plug Bacl	· 🗆	Diff. Ro	esvr.	7. Uni	or CA Ag	reeme	nt Name	and No.	—
A Location of World (Report Incating carry and in accordance with Federal requirements)* 10. Field and Pogo of Explorations 11. Sec. 17. T173 R29E Mer NNAP 12. Date Synaphotic of Arts Sec. 17. T173 R29E Mer NNAP 13. State 14. Date Synaphotic of Arts Sec. 17. T173 R29E Mer NNAP 14. Date Synaphotic of Pogo of Interval reported below 15. Date 1.D. Reached 16. Date Completed 16. Date Completed 17. Date Synaphotic of Arts Sec. 17. T173 R29E Mer NNAP 12. Date Synaphotic of Arts Sec. 17. T173 R29E Mer NNAP 13. State 15. Date 1.D. Reached 16. Date Completed 17.			LLC	E	-Mail: kca													_
At surface Sec. 17 T178 R25E Mor NIAP At top prod interval reported below At total depth Bright Mr. 15 Date T.D. Reached 07/28/2010 08/08/2010 19. Ping Back T.D. M.D. 4599 17. Total Depth Mr. 17 Store Sec. 17 T178 R25E Mor NIAP 18. Total Depth: Mr. 5070 19. Ping Back T.D. M.D. 4599 17. Type Receive & Other Mechanical Logs Run (Submit copy of each) 21. Type Receive & Other Mechanical Logs Run (Submit copy of each) 22. Cosing and Liner Record / Report all strings set in well) 17. Sool 13.375 H40 48.0 0 2.377 17. Sool 13.375 H40 48.0 0 2.377 17. Sool 13.375 H40 48.0 0 2.377 17. Sool 13.375 H40 A8.0 0 2.377 17. Sool 13.375 H40 A8.0 0 0 2.377 17. Sool 13.375 H40 A8.0 0 0 2.377 17. Sool 13.375 H40 A8.0 0 0 8.75 17. Sool 0 8.75 17. Sool 13.375 H40 A8.0 0 8.625 J55 24. 0 0 8.75 17. Sool 13.375 H40 A8.0 0 8.625 J55 24. 0 0 8.75 17. Sool 13.375 H40 A8.0 0 8.625 J55 24. Tubing Record 27. Trouble Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 28. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 27. Trouble Record 27. Trouble Record 27. Trouble Record 28. Poduction Intervals 29. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 29. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 29. Poduction Intervals 29. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 29. Poduction Intervals 29. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 29. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth	3. Address	550 WES MIDLAND	TEXAS , TX 797	AVENUE 3 01-4287	SUITE 10	0					a code)		9. API		30-01	5-37516	-00-S1	_
At top prod interval reported below At top prod interval reported	4. Location	of Well (Rep	ort locati	on clearly an	d in accor	dance wi	h Federa	l requirem	ents)*				10. Fie	ld and Poo	l, or E	xplorator	y	— - ,,
13. State	At surfa				VIT							-	II Se	TRN	4 or l	Block and	Survey	_
At total depth	At top p	rod interval r	eported be	elow								Ļ						ИP —
O77.08/2010		•											ED	DY		N	VI	
TVD						eached					dy to Pi	rod.	17. El	evations (D 3619	F, KB GL	, RT, GL)*	
COMPENSATEDREUT Was DST run? Size Yes (Submit analysis)	18. Total D	epth:				9. Plug I	Back T.D.					20. Dept	·	, ,	Т	VD		_
Formation Top Bottom Perforated Interval Size Depth Set (MD) Packer Depth (MD) Packer Dept	21. Type E	lectric & Oth	er Mechai EUT	nical Logs R	un (Subm	it copy of	each)			22			? 18	No E	Yes Yes	Submit a	analysis) analysis)	_
Hole Size Size/Grade Wt. (#/ft.) Top Bottom (MD) Stage Cementer Depth Type of Cement (BBL) Cement Top* Amount Pulled Type of Cement						,,							vey?	No E	Yes	Submit a	analysis)	
17.500	23. Casing at	nd Liner Reco	ord (Repo	ort all strings		 _	tom Is	tage Come	ntar N	lo of Sh	o Pr	Chierry 1	Vol		1		1 . SAMERY	~.X9&
11.000	Hole Size	Size/G	rade	Wt. (#/ft.)				~				1		Cement To	p*	Amou	nt Pulled	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD	17.500			48.0		0					810				0			0
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) (MD) Pack																		
24. Tubing Record	7.8/5	5.	200 355	17.0	<u> </u>	-	50561	_			900	-	-+		9		****	Ť
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD		 				-		*****	_				-t		\dashv	-, - 44		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)																		, L
26.75			(D) P	acker Denth	(MD) T	Size	Denth 9	Set (MD)	Packe	r Denth	MD)	Size	Den	th Set (MD)	1 1	Packer De	enth (MI)	
Perforated Interval Size No. Holes Perf. Status				аскет Бериг	` ′.	Siz.c	Бериг	oct (IVID)	1 deke	Бериг	(IVID)	Size	1 Dep	in Set (IVID	′ '	acker Di	optii (IVID	<u></u>
A) PADDOCK 3920 4120 3920 TO 4120 0.410 26 OPEN B) BLINEBRY 4730 4930 3920 TO 4120 26 OPEN C) 4190 TO 4390 0.410 26 OPEN D) 4190 TO 4390 0.410 26 OPEN D) 4190 TO 4390 26 OPEN Depth Interval Amount and Type of Material 3920 TO 4120 gal acid 3920 TO 4120 gal gel, 102577# 16/30 Ottawa sand, 11638# siberprop sand. 3920 TO 4120 ACIDIZE W/3,000 GALS 15% ACID. 3920 TO 4120 FRAC W/97,854 GALS GEL, 102,577# 16/30 OTTAWA SAND, 11,638# SIBERPROP SAND. 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gravity Corr. API Gravity Gravity Production Production BBL MCF BBL Gas Oil Production BBL MCF BBL Gravity Gravity Production Production BBL MCF BBL Gravity Gravity Gravity Production Production BBL MCF BBL Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity Production BBL MCF BBL Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity Production BBL MCF BBL Gravity Gravity Gravity Gravity Production BBL MCF BBL Gravity Gravity Gravity Gravity Gravity Gravity Production BBL MCF BBL Gravity Gravity Gravity Production BBL MCF BBL Gravity Gravity Production BBL MCF BBL Gravity Gravity Gravity Production BBL MCF BBL Gravity Gravity Production BBL MCF BBL Gravity Gravity Gravity Gravity Production BBL MCF BBL Gravity Gravity Production BBL MCF BBL Gravity	25. Produci	ng Intervals					26. Pc	erforation	Record									
B BLINEBRY				Тор	2000			Perfor			100						atus	_
C)			-									0.41	0.410				1.1.1.1	-33
Diagonal		DENTE			4700		+					0.41	0					_
Depth Interval 3920 TO 4120 gal acid 3920 TO 4120 gal gel, 102577# 16/30 Ottawa sand, 11638# siberprop sand. 3920 TO 4120 ACIDIZE W/3,000 GALS 15% ACID. 3920 TO 4120 FRAC W/97,854 GALS GEL, 102,577# 16/30 OTTAWA SAND, 11,638# SIBERPROP SAND. 28. Production - Interval A	D)								41	90 TO 4	390			26	open			_
3920 TO 4120 gal gel, 102577# 16/30 Ottawa sand, 11638# siberprop sand. 3920 TO 4120 ACIDIZE W/3,000 GALS 15% ACID. 3920 TO 4120 FRAC W/97,854 GALS GEL, 102,577# 16/30 OTTAWA SAND, 11,638# SIBERPROP SAND. 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gas Water Gas:Oil Size First Production - Interval B Date First Test First Production - Interval B Date First Production - Interval B Date First First First First First Production Size First Production BBL MCF BBL Gas Water Gas:Oil Gravity Gas Gravity Gas: Oil Gravity Gravi				ment Squeez	e, Etc.					A and To	CN	[addition]						_
3920 TO 4120 Qal gel, 102577# 16/30 Ottawa sand, 11638# siberprop sand. 3920 TO 4120 ACIDIZE W/3,000 GALS 15% ACID. 3920 TO 4120 FRAC W/97,854 GALS GEL, 102,577# 16/30 OTTAWA SAND, 11,638# SIBERPROP SAND. 28. Production - Interval A Date First Test Date Date				120 gal acid					Amoun	t and Ty	pe or ivi	iateriai		 R E	C	EIV	ED-	╁
3920 TO 4120 FRAC W/97,854 GALS GEL, 102,577# 16/30 OTTAWA SAND, 11,638# SIBERPROP SAND. 28. Production - Interval A Date First Produced Date Date Production Date Date Production Date Date Date Date Date Date Date Date						6/30 Ottav	va sand,	11638# sib	erprop sa	nd.					CT	1 0 00	140	
28. Production - Interval A Date First Test Date Date Date Date Date Date Date Dat							**							U	UT.	1720	110	I
Date First Produced	28 Product			120 FRAC V	V/97,854 C	ALS GEL	, 102,577	# 16/30 OT	TAWA S	AND, 11,	638# SI	BERPROF	SAND	NAC)CD	ART	FSIA	╀
O9/20/2010 09/25/2010 24 158.0 157.0 658.0 37.3 0.60 EUECTRIC PUMPING UNIT Choke Size Tog. Press. Csg. 24 Hr. Oil Gas Mater BBL Ratio Size Tog. Press. Tog. Press. Rate BBL Hours Tog. Press. Csg. 24 Hr. Oil Gas Mater BBL Corr. API Gas. Choke Tog. Press. Csg. 24 Hr. Oil Gas Mater Gas. Oil Gravity Corr. API Gas. Choke Tog. Press. Csg. 24 Hr. Oil Gas Mater Gas. Oil Gas. Water Gas. Oil Gas. Corr. API Gas. Oil Corr. API CARL SBAD FIFT DOFFICE Choke Tog. Press. Csg. Csg. Carl Ca	Date First		Hours							·			Production					╀
Choke Size Flwg. 70 Press. Rate BBL MCF BBL Gas. Oil Ratio POW 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL Gas. Water BBL Gravity Gr		l .		Production	l .					.3	j	18 181	FPT	ELECTRIC	CRUM	O C C	ARN	
SI 70.0 — 158 157 658 POW 28a. Production - Interval B Date First Produced Date Foundation BBL MCF BBL Corr. API Gas Gravity Choke Size Five. Press. Csg. 24 Hr. BBL MCF BBL Ratio CARISBAD FIFT DOFFICE	Choke	Tbg. Press.	Csg.		Oil	Gas	Wat	er	Gas:Oil				- I	the car I v	217	116	UND	+
28a. Production - Interval B Date First Test Hours Tested Production BBL Gas MCF BBL Corr. API Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Size Filog. Press. Rate BBL MCF BBL Ratio CARL SBAD FIFT D OFFICE	Size		1	Rate					Ratio			ow				~ (S		
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Size Filiwg. Press. Rate BBL MCF BBL Ratio CARL SBAD FIFT D OFFICE	28a. Produc	ction - Interva	il B		<u> </u>						1			CTT	20			
Choke Tbg Press. Csg. 24 Hr. Oil Gas Water Ratio Well Status BUH/CAU UF LAND MANAGEMENT RATIO CARL SBAD FIFT D OFFICE													Production	Method				T
Size Five. Press. Rate BBL MCF BBL Ratio / CARLSBAD FIELD OFFICE		<u></u>											1	m	<u>っ</u>			
		Flwg.									Well St	atus BU						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #93646 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Prod	uction - Inter	val C										
Date First	Test	Hours	Test	Oil	Gas	Water BBL	Oil Gravity	Gas	Production	n Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Sta	itus .			
Size	Flwg. Si	Press.	Rate	BBL	MCF	BBL	Ratio					
28c. Prod	uction - Inter	val D		<u> </u>	.L	<u> </u>	<u> </u>					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production	n Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Sta	itus			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					
		(Sold, used	for fuel, ven	ted, etc.)	<u> </u>		1	L				
SOL		,,										
			nclude Aquife					1	31. Formation (Log) Markers	,	
Show tests.	all importan including dei	t zones of potential	porosity and c I tested, cushi	ontents then on used, tin	eof: Cored ne tool one	l intervals and a	all drill-stem shut-in pressur	es				
	ecoveries.		· · · · · · · · · · · · · · · · · · ·	,		,	onar in pressur	-				
	<u>.</u>			T	<u> </u>							Тор
•	Formation		Тор	Bottom	- [Description	ns, Contents, etc	c.		Name	ŀ	Meas. Depth
YATES			852	 	D	OLOMITE & S	SAND		YATES			852 :: 3.4
QUEEN SAN AND	DEC		1697 2391		l s	AND OLOMITE & A			QUEEN SAN AND	oee		1697
GLORIET			3834	İ	S.	AND & DOLO	MITE	1	GLORIET		i	2391 3834
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32. Addi	tional remark	s (include	plugging proc	edure):								
Acid,	Fracture, T	reatment,	Cement Sq	ueezé etc.	continue	d						
			,500 GALS									
4460	- 4660 Frac	: w/ 114,/	85 gais gei,	145,006#	16/30 Otta	awa sand, 33,	574# Siberpro	p sand.				
			,500 GALS			ttawa sand 3	4,601# Siberp	ron eand			أمريون فالمدار	"特力的教育"
4750	- 4330110	(C VV/115	, r 40 gais gc	1, 145,2021	10/50 0	ilawa sanu, s	4,001# Sibeip	iop sailu.				
33. Circle	e enclosed att	achments:										i in the second
1. El	ectrical/Mecl	nanical Log	gs (1 full set r	eq'd.)		2. Geologic	Report	3.	DST Report	4.	Directions	al Survey
5. St	ındry Notice	for pluggir	ng and cemen	t verification	n	6. Core Ana	lysis	7 (Other:			
34. I here	by certify the	at the foreg	oing and atta	ched inform	ation is co	mplete and cor	rect as determin	ned from all	available record	s (see attached	d instructio	ns):
			Elec				by the BLM W LC, sent to th		tion System.			
			Committed	to AFMSS	for proce	ssing by KUR	T SIMMONS	on 09/29/201	10 (10KMS238	ISE)		
Name	e (please prin	t) KANICI	A CARRILLO)	-		Title F	PREPARER	· }			
							D	0.0000000				
Signa	iture	(Electro	inic Submiss	ion)			Date	J9/29/2010				
Signa	ture	(Electro	nic Submiss	sion)			Date (09/29/2010				

Additional data for transaction #93646 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
4460 TO 4660		26	open
4460 TO 4660	0.410	26	OPEN
4730 TO 4930	0.410	26	open
4730 TO 4930		26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
4190 TO 4390	gal acid
4190 TO 4390	gal gel, 141764# 16/30 Ottawa sand, 25227# 16/30 siberprop sand
4190 TO 4390	FRÃC W/ 112,648 GALS GEL, 141,764# 16/30 OTTAWA SAND, 25,227# SIBERPROP SAND.
4190 TO 4390	ACIDIZE W/3,500 GALS 15% ACID.
4460 TO 4660	gal gel, 145006# 16/30 Ottawa sand, 33574# 16/30 siberprop sand
4460 TO 4660	gal acid
4730 TO 4930	gal gel, 143282# 16/30 Ottawa sand, 34601# 16/30 siberprop sand
4730 TO 4930	gal acid