

## OCD-ARTESIA

Form 3160-4  
February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. SHL: NM7715 BHL: NM118703	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>										7. Unit or CA Agreement Name and No.	
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>					3a. Phone No. (include area code) 405-235-3611					8. Lease Name and Well No. <b>Condor 7 Fed Com 3H</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>1585' FNL 2225' FWL</b> At top prod. Interval reported below  At total Depth <b>1620' FNL &amp; 414' FEL Yeso PP: 1540' FNL &amp; 2624' FWL</b>										9. API Well No. <b>30-015-36970</b>	
14. Date Spudded <b>4/6/2010</b>										10. Field and Pool, or Exploratory <b>Red Lake; Glorieta-Yeso</b>	
15. Date T.D. Reached <b>5/1/2010</b>										11. Sec, T., R., M., on Block and Survey or Area <b>F Sec 7 T18S R27E</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										12. County or Parish 13. State <b>Eddy NM</b>	
17. Elevations (DR, RKB, RT, GL)* <b>3290' GL</b>											
18. Total Depth: MD <b>5031'</b> TVD <b>2657'</b>					19. Plug Back T.D.: MD <b>4970'</b> TVD					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
High-Res Laterolog Array, Micro-CFL/GR											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pul		
12 1/4"	9 5/8" / J-55	36#		428'		205 sx CI C		Surface			
8 3/4"	7" / P-110	26#		2247'		550 sx CI C		516'			
6 1/8"	4 1/2" / L-80	11.6#		5031'		100 sx CI H		1750'			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"											
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Yeso				3993'-95'			12	Closed			
B)				4297'-99'			12	Closed			
C)				3383'-85' & 3688'-90'			24	Open			
D)				3078'-80' & 2773'-75'			24	Open			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
2773' - 4299'		Spt 40 bbls wtr, 60 bbls 15% acid.									
		187,040 gal slk wtr w/6750# 100 mesh 3750# 20/40 white SD, 8450# Liteprop 108 30/80 mesh & 20,250# Super LC									
		186,600 gal slk wtr w/6750# 100 mesh 3750# 20/40 white SD, 8450# Liteprop 108 30/80 mesh & 20,250# Super LC									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
7/17/2010	7/20/2010	24	→	30	27	818			OCT 19 2010		
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	ACCEPTED FOR RECORD		
SI			→	30	27	818	900		NM OCD-ARTESIA		
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→						OCT 17 2010		
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
SI			→								

\*(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.,

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	396'	1057'	oil/gas/saltwater	Queen	396'
San Andres	1057'	2488'	oil/gas/saltwater	San Andres	1057'
Glorieta	2488'	2677'	oil/gas	Glorieta	2488'
Yeso	2677'		oil/gas	Yeso	2677'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Spence Laird

Title

Regulatory Analyst

spence.laird@dvn.com

Signature

Date

9/21/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.