

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-37627

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cooter 16 State

8. Well Number

3H

9. OGRID Number

6137

10. Pool name or Wildcat

Avalon Shale

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter **D** : **330'** feet from the **North** line and **1190'** feet from the **West** line
Section 16 Township 25S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3007' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/7-8/10: MIRU PU. RIH w/bit, tbg & string mill. Tag @ 5447', PT @ 1500#. RU swivel. Drill DV tool @ 5452'. RIH w/Tbg @ 7000'

7/9-16/10: RU WL, pull logs from 7383' to 3250' TOC @ 3494'. RD WL & PU. RU & pull Bond log again, TOC @ 1980. RD WL

7/20-21/10: MIRU PU. RIH w/tbg & bit. RD PU. RU PU. RIH w/tbg. Tag @ 11,440' had bridge & went down to 11,515' PBTD.

7/22-23/10: RIH w/tbg to PBTD. PT csg @ 3900#. RIH w/guns & tbg to 7000'. Perf @ 11,507-09', 11,385-87', 11,264-66' 6 SPF 36 holes

7/26-27/10: RDMO PU. MIRU BJ & WL. PT Frac lines @ 8000#.

7/28/10: Frac w/3000 gal 7.5 HCL, 86,025 gal slk wtr, 110,000 gal linear 15# gel, 75,000 gal Viking 1500 w/13,125# 100 mesh snd, 57,500# 40/70 wh snd & 140,000# 20/40 wh snd. RIH w/frac plug @ 11,195', perf @ 11,130-32', 10,996-98', 10,862-64' 6 SPF 36 holes. Frac w/3000 gal 7.5% HCL, 86,231' gal slk wtr, 110,000 gal linear 15# gel, 75,000 gal Viking 1500 w/13,125# 100 mesh snd, 57,500# 40/70 wh snd & 140,000# 20/40 wh snd. RIH w/frac plug @ 10,805'. Perf @ 10,728-30', 10,594-96', 10,460-62' 6 SPF 36 holes. Frac w/3000 gal 7.5% HCL, 86,630 gal slk wtr, 110,000 gal linear 15# gel, 75,000 gal Viking 1500 w/13,125# 100 mesh snd, 57,500# 40/70 wh snd & 140,000# 20/40 wh snd. RIH w/frac plug @ 10,400'. Perf @ 10,326-28', 10,192-94', 10,058-60' 6 SPF 36 holes. Frac w/3000 gal 7.5% HCL & all pads & 100 mesh slugs, pumped 305 bbls.25# 40/70.

7/29/10: RIH w/frac plug @ 10,000'. Perf @ 9924-26', 9790-92' & 9656-58' 6 SPF 36 holes. Frac w/3000 gal 7.5% HCL, 85,441 gal slk wtr, 110,000 gal linear 15# gel, 75,000 gal Viking 1500 w/13,125# 100 mesh snd, 57,500# 40/70 wh snd & 140,000# 20/40 wh snd. RIH w/frac plug @ 9595'. Perf @ 9522-24', 9388-90', 9254-56' 6 SPF 36 holes. Frac w/3000 gal 7.5% HCL, 85,046 gal slk wtr, 110,000 gal linear 15# gel, 75,000 gal Viking 1500 w/13,125# 100 mesh snd, 57,500# 40/70 wh snd & 140,000# 20/40 wh snd & 168 bbls to flush snd. RIH w/frac plug @ 9195'. Perf @ 9120-22', 8986-88', 8952-54' 6 SPF 36 holes. Frac w/.25# 100 mesh snd, pump locked up, tried linear gel & cross link slug but couldn't break, flushed csg and shut down for night.

7/30/10: RIH w/frac plug @ 8800'. Perf @ 8718-20', 8584-86', 8450-52' 6 SPF 36 holes. Frac w/3000 gal 7.5% HCL, 85,257 gal slk wtr, 110,000 gal linear 15# gel, 75,000 gal Viking 1500 w/13,125# 100 mesh snd, 57,500# 40/70 wh snd & 140,000# 20/40 wh snd. RIH w/frac plug @ 8400'. Perf @ 8316-18', 8182-84', 8049-51' 6 SPF 36 holes. RIH w/frac plug @ 8000'. Perf @ 7916-18', 7783-85', 7650-52' 6 SPF 36 holes. RIH w/frac plug @ 7600'. Perf @ 7517-19', 7384-86', 7250-52' 6 SPF 36 holes. Frac w/3000 gal 7.5% HCL, 85,257 gal slk wtr, 110,000 gal linear 15# gel, 75,000 gal Viking 1500 w/13,125# 100 mesh snd, 57,500# 40/70 wh snd & 140,000# 20/40 wh snd.

CONTINUED ON SECOND PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 1/11/11Type or print name Spence Laird E-mail address: Spence.Laird@dmr.com PHONE: 405.228.8973

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 1-26-11Conditions of Approval (if any): I include Tbg Detail - size, wt., grade, # of jts.

Submit 1 Copy To Appropriate District

Office

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

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11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 3007' GR		

7/31/10: RU manifold & tanks, open well up.

8/11/10: RU pump truck & pump 50 bbls 10# brine down csg. ND Frac valve & Frac sleeve assembly & NU BOP. RU PU.

RIH w/plug buster mill & tbg.

8/12-14/10: RIH w/tbg @ TAG @ 7381'. RU flowline & foam unit, blow hole. Drill plugs. RIH w/tbg to PBTD 11,515'.

8/15/10: MU & RIH w/MOD R Pkr, 2 7/8" tbg, set pkr @ 6497' w/10K compr. ND BOP, NU WH, rig in jet pump. RU air unit.

Circ up csg unit good air to tank.

8/24/10: Turn well over to production.