Energy Mincrals and Natural Resources Max 27,2094	Submit 3 Copies T Office	3 Copies To Appropriate District State of New Mexico				Form C-103				
Delication Control C	District I	, i	Energy, Miner	als and Natur	ral Resources					
South St. Prancis Dr.		1625 N. French Dr., Hobbs, NM 88240								
1220 SUM S. Francis Dr. Stata Fe, NM 87505 STATE S		ve., Artesia, NM 88210	OIL CONSE	ERVATION	DIVISION					
Santa Fe, NM 87505 SunDRY NOTICES AND REPORTS ON WELLS SunDRY NOTICES AND REPORTS ON WELLS AND REPORTS	District III 1220 South St. Francis Dr									
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2. Name of Operator S50 W. Texas Ave., Suite 1300 Midland, TX 79701		ell: Oil Well 🔯	Gas Well Other			8. Well Number 008				
COG Operating LLC 229137 3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701 In Pool name or Wildcatt Empire; Glorieta-Yeso, East 96610 4. Well Location Unit Letter N : 330 feet from the South line and 2310 feet from the West line Socion 8 Township 178 Range 29E NMPM County Eddy Socion 8 Township 178 Range 29E NMPM County Eddy Socion 8 Township 178 Range 29E NMPM County Eddy Socion So						9. OGRII	9. OGRID Number			
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Unit Letter N: 330 feet from the South line and 2310 feet from the West line Section 8 Township 17S Range 29E NMFM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618 GR Pit type DBILLING Depth to Groundwater Distance from nearest resh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK □ ALTERING CASING □ CASING/CEMENT JOB □ PAND A □ CA						ł .				
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NOV 12 2010 NMOCD ARTESIA TIA Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE TITLE Regulatory Analyst DATE 11/8/2010 Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com Telephone No. 432-685-4332 For State Use Only APPROVED BY: Datal Data TITLE Field Supervisor DATE 11-12-10							HECEIV	ED	n	
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