

Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-37771
2. Name of Operator COG Operating LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 550 West Texas Avenue, Suite 1300, Midland, TX 79701		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>8</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		7. Lease Name or Unit Agreement Name Hatfield State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636 GR		8. Well Number <u>10</u> 9. OGRID Number <u>229137</u> 10. Pool name or Wildcat Empire; Glorieta-Yeso, <u>EAST</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
 REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/04/10 Test csg to 3,500# for 30 min,ok.  
 10/05/10 Perf Lower Blinebry 4930-5130 1 spf, 26 holes.  
 10/06/10 Acidize w/ 2,500 gals acid. Frac w/ 124,484 gals gel, 146,880# 16/30 White sand, 25,590# 16/30 Siberprop. Set CBP @ 4,890. Perf Middle Blinebry 4660-4860 1 spf, 26 holes.  
 10/07/10 Acidize with 2,500 gals acid. Frac w/ 123,428 gals gel, 146,575# 16/30 White sand, and 29,092# 16/30 Siberprop. Set CBP @ 4,630. Perf Upper Blinebry 4390-4590 1 spf, 26 holes. Acidize w/ 2,500 gals acid. Frac w/ 124,106 gals gel, 148,284# 16/30 White sand, 30,025# 16/30 Siberprop. Set CBP @ 4,130. Perf Paddock 3900-4100. Acidize w/ 3,000 gals acid. Frac w/ 113,347 gals gel, 112,840# 16/30 White sand, 14,155# 16/30 Siberprop.  
 10/14/10 Drill out CBPs and CO to PBTD @ 5,545.  
 10/15/10 RIH w/ 155 jts 2-7/8" J55, 6.5# tbg, SN @ 4884, TAC @ 3751, EOT @ 5100.  
 10/18/10 RIH w/ 2 1/2" x 2 1/4" x 24' pump. Turn to production.

Spud Date:

09/07/10

Rig Release Date:

09/13/10

RECEIVED

NOV 03 2010

NMOCD ARTESIA

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE 11/1/2010

Type or print name Natalie Krueger E-mail address: nkrueger@conchoresources.com PHONE: 432-221-0300

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 11-12-10

Conditions of Approval (if any):