Form 3160-5 (August 2007) .

(Instructions on page 2)

OCD-ARTESIA **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NM-102036 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					Agreement, Name and/or No.	
1. Type of Well			• • • • • • • • • • • • • • • • • • • •	·	·	
✓ Oil Well Gas W			8. Well Name and No. RDX 15 #7			
2. Name of Operator RKI - Exploration & Production, LLC		······································	9. API Well No. 30-015-36759			
			de area code)	10. Field and Pool or Exploratory Area		
38.17 NW Expressway, Ste. 950, OKC, OK. 73112 405.949.22			ic area coacy	Brushy Draw - Delaware East		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Par	rish, State	
2310 FSL & 1650 FWL of Sec. 15-26S-30E				EDDY, NM	,	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NOTI	CE, REPORT OR C	OTHER DATA	
TYPE OF SUBMISSION		***	TION			
✓ Notice of Intent	Acidize	Deepen Deepen	Pro	duction (Start/Resume	e) Water Shut-Off	
Monce of them	Alter Casing	Fracture Trea		lamation	Well Integrity	
	Casing Repair	New Constru	action Rec	omplete	Other	
Subsequent Report	Change Plans	Plug and Aba		nporarily Abandon		
. Final Abandonment Notice	Convert to Injection	Plug Back		ter Disposal		
determined that the site is ready for RKI Exploration & Production, LLC. The modifications are as follows: Change the 13-3/8" 54.5# J-55 STC with 1% S1, .125% pps D130 mixed	r final inspection.) is requesting approval to C Cement program to: 550 d @ 14.8 ppg (1.34 cf/sx). asing to 9-5/8" 40# J-55 LT Cement will be circulated and 200 sks Class C + .2% 5-1/2" 17# N-80 LTC Cas Stage 1: 575 sx PVL with	modify the Drilling Prosx."C" with 4% D20, "C casing. The hole sole to surface with 960's for D13 mixed at 14.8 properties of 7576'. The 13% D174, .3% D16	ogram for the RDX 1% S1, .2% D46, size would modify frox 35:65 Poz Class opp, yield 1.33 cf/sk 7, .1% D45, .2 % D	15-7 well. 125 pps D130 mixe om 11" to 12-1/4". C with 5% D44, 6%	ed at 13 ppg (1.43 cf/sk).	
Fluid caliper to be ran to determine			Previous	COAS	. 41 % / 011	
14. I hereby certify that the foregoing is t	rue and correct. Name (Printe	d/Typed)			ARTESIA	
Bill Aubrey		Title	Operations		NMOCD ARTESIA	
Signature Bul Aug			Date 01/03/2011		APPROVED	
	THIS SPACE	FOR FEDERAL	OR STATE OF	FICE USE	HUVLU	
Approved by	7		Title		JAN 2 4 2011 S/ Chris Walls	
Conditions of approval, if any, are attached hat the applicant holds legal or equitable t entitle the applicant to conduct operations		Office		BUREAU OF LAND MANAGEMENT CARLSRAD FIELD OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre			nowingly and willfully	to make to any depar	tment or agency of the United States any false,	