

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Proudtion Company, LP

3a. Address

PO Box 250, Artesia, NM 88211

3b. Phone No. (include area code)

575-748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1753' FEL, Unit O, Sec 33, T20S, R28E

5. Lease Serial No.

NMLCO62254A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Saladar 10

9. API Well No.

30-015-10365

10. Field and Pool or Exploratory Area

Saladar - Yates

11. Country or Parish, State

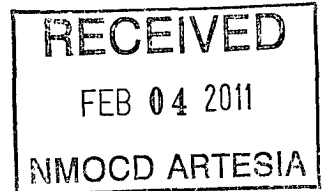
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

REMEDATION AND SEEDING HAS BEEN COMPLETED AND IS READY FOR A SECOND INSPECTION.



Access road is to be removed back to next active well location and access road f. [Signature]

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Carre

Title Completions Foreman

Signature

[Signature]

Date 09/14/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JAN 24 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Menoud, Denise

From: James_Amos@blm.gov
Sent: Thursday, August 05, 2010 6:39 AM
To: Menoud, Denise
Cc: james.amos@blm.gov; Carre, Ronnie
Subject: Re: Devon Reclamations follow-up

Denise,

Friday at 9:00 am will be good.

Federal AG Com #1, Remove all debris, piping, flowlines, powerline if present, meter runs and/or risers, remove any/all contaminants, strip and remove caliche, will need to flip caliche onto the old reserve pit then utilize clean soils from under the fill to cap the caliche that was moved to the pit. Note, the well is located on private surface. If the private land owner wants something else done with the pit, we would have to go with his desires on that issue. Once the caliche has been removed contour the disturbed areas to blend with the surrounding landscape. Note, the main road will remain going thru the location, barricade between reclaimed surfaces and the road to prevent traffic from driving on reclamation. Rip and reseed all disturbed surfaces with BLM Seed mix #2 or the private landowners preferred seed mix.

Saladar #10. I understand there is not much to the location. If any contaminants, they need to be removed. Maybe some topsoil and vegetation removed from the location, respread. The access again is not much. Pull any sidewalls in over the road if any. Disk all disturbances and reseed with BLM #3 and #4, 50/50 mix.

In both cases call when about finished.

If any questions, please get back to me, see you on Friday.

James A. Amos
Supv. Env. Prot. Spec.
Carlsbad Field Office
575-234-5909 (office)
575-361-2648 (cell)

"Menoud, Denise"
<Denise.Menoud@dv
n.com>

08/04/2010 09:29
AM

<james.amos@blm.gov>

"Carre, Ronnie"
<Ronnie.Carre@dv.com>

To

cc

Subject

Devon Reclamations follow-up

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. NMLCO62254A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, LP

3a. Address
PO Box 250, Artesia, NM 88211

3b. Phone No. (include area code)
575-748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330° FSL & 1753° FEL; Unit O, Sec 33, T20S, R28E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Saladar 10.

9. API Well No. 30-015-10365

10. Field and Pool or Exploratory Area
Saladar - Yates

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
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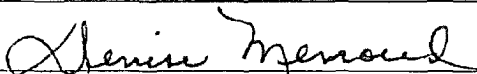
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Wellbore plugged and abandoned on 7/8/2010. P&A marker set. Location is ready for inspection after P&A.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Denise Menoud

Title Field Tech

Signature



Date 7/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

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SUBMIT IN TRIPLICATE Other instructions on page 2

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FSL 1753 FEL O 33 T20S R28E	

5. Lease Serial No. NMLCO62254A
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. SALADAR 10
9. API Well No. 30-015-10365
10. Field and Pool, or Exploratory Area SALADAR-YATES
11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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Wellbore Plug & Abandonment Work 6/7/10 - 7/8/10

1. MIRU Clean out cellar Dug out around 5-1/2" casing. 1.5' of 5-1/2" above cellar floor
2. Install 30" conductor pipe to 26'. Cement w/10 yds redi-mix. Backfill around conductor
3. Ran 7", 23# casing. Washed over 5-1/2" casing and set 7" at 43'. Cement 30" X 7" annulus w/10 yds redi-mix.
4. Washed, milled, and retrieved 2-3/8" tubing & rod string down to 532' TOF at 532'.
5. Milled over fish. Made 1' in 2 hrs. Obtained verbal approval from Duncal Whitlock to P&A from 532'
6. TIH w/2-3/8" tubing to 532' Pump 13 bbl, 14.8 ppg Cl C cement from 532' to surface. RDMO
7. Cut casings off 3' BGL. Set P&A marker.
8. Wellbore plugged & abandoned on 7/8/2010

14. I hereby certify that the foregoing is true and correct
Name: Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

7/8/2010

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DENNIS LANGLITZ OPERATOR

Well Name: SALADAR #10		Field: SALADAR YATES	
Location: 330' FSL & 1753' FEL; SEC 33-T20S-R28E		County: EDDY	State: NM
Elevation: 3195' DF		Spud Date: 6/9/64	Compl Date: 9/21/64 (producing)
API#: 30-015-10365	Prepared by: Ronnie Slack	Date: 7/8/10	Rev:

Actual P&A
Set 30" conductor @ 28'
Cemented w/10 yds redl mix (6/15/10)

Actual P&A
Washed 7", 23#, casing over 5-1/2" csq to 43'
Cemented w/10 yds redl mix (6/22/10)

Wellbore Plugged & Abandoned--7/8/10
Cut casings off 3' BGL. Set dry hole marker.

8-1/4" Hole
7", 17#, ran to 440'. Casing pulled.
(per subsequent sundry notice dated 9/6/64)

Actual P&A
Pumped 13 bbl 14.8 ppg Cl C cmt from 532' to surface, circ 2 bbl cmt to pit. (6/30/10)

Actual P&A
6/23-6/29/10--Fished out 2-3/8" tubing and rod string.
Remaining TOF @ 532'. Received verbal to P&A from 532' per Duncan Whitlock of BLM. (6/23-6/29/10)

6-1/4" Hole
5-1/2", 14#, @ 640'
Cmt'd w/100 sx to surface (9/6/64)
(capacity = 1370 cu ft / ft)

6-1/4" open hole (capacity = 2131 cu ft / ft)
YATES FORMATION (9/21/64)
Open hole completion

730' TD